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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot "F"	
3. Address of Operator 403 Wall Towers West Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wilacat Granite Wash	
15. Elevation (Show whether DF, RT, GR, etc.) 3336 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Robinson Bros. Drilling Company spudded @ 7:20 MST on December 29, 1972.
- Drilling 11" hole to 1138' in Anhydrite.
- Ran 27 joints of 24# 8 5/8" surface casing set @ 1134'.
- Halliburton cemented with 200 sacks Class H w/2% gel and 2% salt and 250 sacks Class H w/4% gel and 2% salt. Circulated approximately 30 sacks to pits. Plug down @ 5:00 PM MST on December 30, 1972.
- WOC 18 hours. Pressure tested casing to 1000#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul G. Paulsen TITLE Accountant DATE January 2, 1973

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE JAN 4 1973

CONDITIONS OF APPROVAL, IF ANY: