		ר –	\sim .		
	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65	
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
	IRANSPORTER OIL GAS				
1.	PROFATION OFFICE	-		·	
	Anadarko Petroleum Corporation				
	Address P. O. Box 2497 Midland, Texas 79702				
	leason(s) for filing (Check proper box) lew Well Change in Transporter of: Change in Ownership Effective:				
	Recompletion	Cil Dry Ga		1985 ·	
	Change in Ownership X	Casinghead Gas Conder		•	
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND LEASE Lease Name Vell No.; Pool Name, Including Formation Kind of Lease Lease No.				
	M. W. Coll	3 Langlie-Mattix	SR, Qn, Grbg. State, Federal	or Fee	
	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West				
	Line of Section 26 Township 22S Range 37E , NMPM, Lea County				
	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	,S		
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approve		
	Texas-New Mexico Pipeli Name of Authorized Transporter of Cas		P. O. Box 60028, San Ang Address (Give address to which approve	ed copy of this form is to be sentj	
	Texaco Producing, Inc. If well produces oil or liquida,	Unit Sec. Twp. P.ge.	P. O. Box 3000, Tulsa, C Is gas actually connected?	n	
	give location of tanks.	<u>M</u> 26 22S 37E	Yes	December, 1972	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	TUBING, CASING, AN		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or extable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF	
I		I			
ĺ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	BEls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pirot, back pr.)	Tubing Fromoure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size	
ا ۱.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION AUG 2 1 1985		
	Commission have been complied w above is true and complete to the	ith and that the information given	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Rob Bran	ndas			
Senior Administrative Specialist (Tite) (1)25/85 (Dute)			If this is a request to companied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		

95-17 I**TO** AUG 12 1985 NODES CARLOR