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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-100 FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Anadarko Production Company
Address of Operator
P. O. Box 806, Eunice, New Mexico 88231
Location of Well
UNIT LETTER **N** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **26** TOWNSHIP **22S** RANGE **37E** NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Term or Lease Name
M. W. Coll
9. Well No.
13
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3320 - GL-3334' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Bring csg. valves to ground ☒
level.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cellars were dug out for casing pressure checks.
2. Connections were added to the intermediate casing and valves were raised to ground level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Deirdre Anderson**

TITLE **Area Supervisor**

DATE **8-5-75**

APPROVED BY **Nathan E. Clegg**

OIL & GAS INSPECTOR

DATE **DEC 1 1975**

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**OIL CONSERVATION COMM.
HOBBS, N. M.**

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 247, Hobbs, New Mexico 88240

8. Farm or Lease Name
M. W. Coll

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE OF SEC. 26 TWP. 22 S RGE. 37 E NMPM

9. Well No.
3

10. Field and Pool, or Wildcat
Langlie Mattix

15. Date Spudded
11/24/72
16. Date T.D. Reached
12/1/72
17. Date Compl. (Ready to Prod.)
12/11/72
18. Elevations (DF, RKB, RT, GR, etc.)
3334' DF

12. County
Lea

20. Total Depth
3750'
21. Plug Back T.D.
3718'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-3750'
Cable Tools

19. Elev. Casinghead
3320'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3648' - 3711' Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Density, Caliper

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	365'	12 1/4"	250 sacks	Circulated
5 1/2"	14#	3750'	7 7/8"	375 sacks	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	3548'	None

31. Perforation Record (Interval, size and number)
3648' - 3711' 0.38" dia. w/33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3648'-3711'	2000 gals. 15% Hcl,
	60,000 gal. gelled 9" brine,
	110,000# sand, & 10,000# of rock salt

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12/11/72	Flow					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/14/72	24	21/64"		101	111	175	1095
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
320	625		101	111	175	38.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented pending connection
Test Witnessed By
H. C. Henderson

35. List of Attachments
Gamma Ray - Density log & caliper & inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson	TITLE Area Supervisor	DATE 12/14/72
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1150'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1240'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2461'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2632'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2839'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3422'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glocieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365'	365'	Caliche, sand & red beds				
365'	1150'	785'	Red beds & anhydrite				
1150'	1240'	90'	Anhydrite				
1240'	2461'	1311'	Salt & anhydrite				
2461'	3422'	961'	Anhydrite & lime				
3422'	3750'	328'	Dolomite w/sand stringers				

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DEC 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.