

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Anadarko Production Company

Address
P. O. Box 247, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	FLARED AFTER <u>2/11/73</u>
		Dry Gas	<input type="checkbox"/>	UNLESS AN EXCEPTION TO R-4070
		Condensate	<input type="checkbox"/>	IS OBTAINED.

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. W. Coll	Well No. 3	Pool Name, Including Formation Langlie Mattix Queen	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 26	Township 22 S	Range 37 E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 22S	Rge. 37E
	Is gas actually connected?		When	
	No		Waiting on connection	

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977,**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.
Date Spudded 11/24/72	Date Compl. Ready to Prod. 12/11/72		Total Depth 3750'	P.B.T.D. 3718'		
Elevations (DF, RKB, RT, GR, etc.) 3320' GL - 3334' DF	Name of Producing Formation Queen		Top Oil/Gas Pay 3648'	Tubing Depth 3548'		
Perforations 3648'-3711' w/33 - 0.38" dia. holes				Depth Casing Shoe 3750'		
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
12 1/4"	8 5/8" - 24#		365'		250 sacks - circulated	
7 7/8"	5 1/2" - 14#		3750'		475 sacks	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/11/72	Date of Test 12/14/72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 320 psi	Casing Pressure 625 psi	Choke Size 21/64"
Actual Prod. During Test 286 bbls.	Oil - Bbls. 101	Water - Bbls. 175	Gas - MCF 111

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Neisser
(Signature)
Area Supervisor
(Title)

OIL CONSERVATION COMMISSION
APPROVED DEC 18 1972, 19
BY [Signature]
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.