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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☒ ☐

5b. State Oil & Gas Lease No.
B-229-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dry Hole

7. Unit Agreement Name

8. Farm or Lease Name
J. F. Janda (NCT-B)

2. Name of Operator
Gulf OIL Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

9. Well No.
5

10. Field and Pool, or Willcut
Jalmar

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 840 FEET FROM

11. County
Lea

5. East LINE OF SEC. 21 TWP. 23-S RGE. 36-E NMPM

15. Date Spudded 11-10-72 16. Date T.D. Reached 11-16-72 17. Date Compl. (Ready to Prod.) -- 18. Elevations (DF, RKB, RT, GR, etc.) 3444' GL 19. Elev. Casinghead --

20. Total Depth 3450' 21. Plug Back T.D. 3265' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0 - 3450' Cable Tools --

24. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
GR-Sonic - Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1390'	12-1/4"	500 sacks (Circulated)	
4-1/2"	9.5 & 11.6#	3449'	7-7/8"	200 sacks (TOC at 2615')	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3070'
						3070'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf 4-1/2" casing with 4, 1/2" JHPF at 3335-50', 3400-3404', 3282-3295' & 3123-44'	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3335-3350' 1500 gal of 15% acid.
	3400-3404' 500 gal of 15% MC acid.
	3282-3295' 2000 gal of 15% NE acid.
	3123-3244' 4500 gal of 15% acid.

33. PRODUCTION

Date First Production Did not produce Production Method (Flowing, gas lift, pumping - Size and type pump) --- Well Status (Prod. or Shut-in) T / A

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. J. Breezale TITLE Area Engineer DATE March 23, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1295'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Queen	T. Silurian	T. Devonian	T. Miss	T. Yates	3116'	3329'	T. 7 Rivers	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Salt	1530'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qtzite	T. Granite	T. Base Greenhorn	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Todilto	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.	T.	T.	T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1295'		Red Beds & Sand				
1295'	1530'		Any.				
1530'	2965'		Salt				
2965'	3116'		Dolo, SS, Salt & Any.				
3116'	3397'		Dolo, Any & SS				