NO. OF COPIES RECEIVED	]		<b>F</b>
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE		SERVATION COMMISSION	C-102 and C-103
FILE		SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	•		5a. Indicate Type of Lease
LAND OFFICE			State XX Fee
OPERATOR			5. State Oll & Gas Lease No.
<b>L</b>	1		B-229-1
SUNDR			
1			7. Unit Agreement Name
OTL GAS WELL WELL	OTHER- Dry Hole		
2. Hame of Operator			8, Farm or Lease Name
Gulf Oil Corporation			J. F. Janda (NCT-E)
3. Address of Operator			9. Well No.
Box 670, Hobbs, New Mexico 88240			5
4. Location of Well	10, Field and Pool, or Wildoat		
UNIT LETTER A,	Jalmat		
THE East LINE, SECTION	DN 21 TOWNSHIP 23-S	RANGE 36-E NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3444'	GL	Lea
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
NOTICE OF IN	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	( <u></u>		
		OTHER	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 3450' TD.

Perforated 4-1/2" casing with 4, 1/2" JHPF at 3335' to 3350'. Treated with 500 gallons of 15% HCL acid and 1000 gallons of 15% MC acid. Swabbed and tested. Perforated 4-1/2" casing with 4, 1/2" JHPF at 3400' to 3404'. Treated new perforations with 500 gallons of 15% MC acid. Swabbed and tested. Set CI BP at 3320'. Perforated 4-1/2" casing with 4, 1/2" JHPF at 3295' to 3282'. Treated new perforations with 500 gallons of 15% MC acid. Swabbed and tested. Set CI BP at 3120'. Perforated 4-1/2" casing with 4, 1/2" JHPF at 3295' to 3282'. Treated new perforations with 500 gallons of 15% MC acid. Swabbed and tested. Set CI BP at 3265'. Perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforations with 1500 gallons of 15% NE acid. Swabbed and tested are perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforations with 1500 gallons of 15% NE acid. Swabbed and tested. Treated new perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforations with 1500 gallons of 15% NE acid. Swabbed and tested. Treated new perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforations with 1500 gallons of 15% NE acid. Swabbed and tested. Treated new perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforated 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1/2" casing with 4, 1/2" JHPF at 3123' to 3244'. Treated new perforate 4-1000 gallons of 15% NE acid. Swabbed and tested.

Plans have been made to plug and abandon as follows: Spot 100' cement plug from 3000' to 3100'. Load hole with heavy mud. Spot cement plug from 50' to surface. Install dry hole marker and clean location.

100 plug a top soft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	H.J. Breaneale_	TITLE Area_Engineer	
APPROVED BY	Orig. Eined by Joe D. Ramey	TITLE	DATE
CONDITIONS	OF APPROVAL, DISTNY, SUDV.	no trace	