

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Anadarko Petroleum Corporation Address of Operator P.O. Box 806 Eunice, New Mexico 88231 Location of Well E 660 West 1940 UNIT LETTER North 35 22S 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Metex Supply "A" 9. Well No. 2 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3318 GL		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU TIH w/bit & scraper. CO to 3605'. TOH w/bit & scraper.
2. TIH w/wireline Set CIBP & set @ 3530'. TIH w/dump bailer & dumped 20' of cement on top of CIBP. (TOC 3510').
3. TIH w/cement retainer & set @ 2900'. RU Halliburton & pumped 165 SX of Class "C" Neat cement under retainer. Pulled out of retainer & pumped 15 SX cement on top of retainer.
4. Set 25 SX plug @ 2550' (top at 2300').
5. Circ hole w/brine gel.
6. Free point & cut & pulled 330' of 5 1/2" csg.
7. TIH w/ 2 7/8" tbg & set 25 SX plug (Class "C" w/2% CaCL) @ 1300'.
8. Set 30 SX plug @ 380' (top at 260') Class "C" w/2% CaCL. WOC 4 hrs & tagged up on plug @ 260'.
9. Set 10 SX plug @ surface.
10. Set P & A marker & RDPU.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Shickel TITLE Field Foreman DATE May 7, 1986
 APPROVED BY R. Adair TITLE OIL & GAS INSPECTOR DATE May 13, 1986
 BY Postel

RECEIVED
MAY 8 1986
F.C.C.
COMMUNICATIONS DIVISION

STATE OF NEW MEXICO
 ERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-76

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5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 Name of Operator
 Anadarko Petroleum Corporation
 Address of Operator
 P.O. Box 806 Eunice, New Mexico 88231
 Location of Well
 UNIT LETTER E 660 FEET FROM THE West LINE AND 1940 FEET FROM
 THE North LINE, SECTION 35 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
 Metex Supply "A"
 9. Well No.
 2
 10. Field and Pool, or Wildcat
 Langlie Mattix
 12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 WELL OR ALTER CASING ☐
 OTHER ☐
 PLUG AND ABANDON ☒
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ☐
 COMMENCE DRILLING OPS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU
2. TIH w/ 2 7/8" tbg, bit, & scraper to 3600'.
3. TOH w/ drlg string
4. TIH w/ cmt retainer Set @ 3500'
5. Cmt w/ 200 SX Class "C" cement w/ 30' on top of retainer & TOH.
6. TIH w/ retainer set @ 2900', cement w/ 150 SX Class "C" cement 30' cement plug on top. Set 100' plug 2550' to 2450'.
7. Mix & pump hole full of brine gel.
8. Set 100' plug 1300' to 1200' Top of Anhydrite.
9. Free point & cut csg.
10. Mix & pump hole full of mud.
11. TIH w/ 2 7/8" tbg. Set plug 50' in & 50' out of 5 1/2" stub.
12. Set 100' plug base of 8 5/8" csg 50' in and 50' out.
13. Set plug @ surface & install marker.
14. RDPU
15. Clean Location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE October 16, 1985
 TITLE Field Foreman
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR
 DATE OCT 18 1985
 TITLE _____

RECEIVED

OCT 17 1985

OFFICE
HOBBS OFFICE

COPIES RECEIVED	
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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Anadarko Petroleum Corporation	
Address P. O. Box 2497 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Ownership Effective:
Recompletion <input type="checkbox"/>	AUG 1 1985
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Metex Supply "A"	Well No. 2	State, Federal or Fee	-
Pool Name, including Formation Langlie Mattix SR, Qn, Grby		Fee	
Location			
Unit Letter E	660	Feet From The West	Line and 1940
Feet From The North			
Line of Section 35	Township 22S	Range 37E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P.O. Box 60028, San Angelo, TX 76906		
Texas-New Mexico Pipeline Company		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	P.O. Box 3000, Tulsa, OK 74102		
Texaco Producing Inc.			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 22S
	Pge. 37E	Is gas actually connected? Yes	When Dec. 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rob Brandes
(Signature)
Sr. Administrative Specialist
(Title)
[JUL] 22 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completions.

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AUG 12 1985
OFFICE