STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		l

OIL CONSERVATION DIVISION

DIST SANTA F FILE U.S.O.S.	AIBUTION						Form C-103 Revised 10-	1 - 76
FILE				P. O. BOX	MEXICO 87501		KGA1254 10-	
	· E		SA	ANIA FE, NEW	MEXICO 07301	59.	Indicate Type of Lease	-
							State Fee [<u>X</u>]
LAND O	FICE	+				5. S	late Oil & Gas Lease No.	
OPERAT	DA							
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		SUNDRY	NOTICES AN	D REPORTS ON	WELLS LCR TO A DIFFERENT RESERV	OIR.		777.
(00 110	T USE THIS PO	APPLICATION	FOR PERMIT -"	FORM C-101) FOR BUC	(PROPOSALS.)	7. L	Init Agreement Name	
الکا	CA8	\Box						
WELL X	WEL	<u>. </u>	OTHER-			L. Company	'arm or Lease Hame	
Name of Ope	nadarko	Petrol	eum Corp	oration			tex Supply "A"	
						9. W	Veli No.	
Address of C	perator . O . Box	806 E	unice, N	ew Mexico 8	8231		2	
							Field and Pool, or Wildcal	
Location of	w•II E	6	60	West	LINE AND	FEET FROM	anglie Mattix	\overline{T}
				OM THE				
1	North		35	22S	37E	имрм.		
THE		, INE, BECTION,		TOWNSHIP	NANGE		<i>mm/HH+</i>	44,
****	m	mn	777 15. Ek	ivation (Show whether	DF, RT, GR, etc.)	1	County	<i> :</i>
				318 GL		L	Lea ///////	777.
\overline{m}	7777777	7777777	·7777A	To Indicate N	ature of Notice, Re	port or Other I	Data	
6.		Check Ap	propriate B	OX TO HIGICATE IN	SU	BSEQUENT RE	PORT OF:	
	NOTI	CE OF INT	ENTION TO					
		٦	_	LUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	띩
CRFORM BEME	DIAL WORK	1	•	THE WAR VEYHOOF [COMMENCE DRILLING OPHS	. 🗌	PLUS AND ABANDONMENT	لكا
EMPORABILY A	-	4			CASING TEST AND CEMENT			
PULL DR ALTER	CABING	J	C :	MANGE PLANS	OTHER			نــا ـ
97 HE A							and doze of starting any prop	osed
	and or Co	ned Detailor	ations (Clearly	state all pertinent desi	sils, and give persinent do	tes, including esti-	mated date of starting any prop	
7. Describe P work) SEE	RULE 1 103.	inproved or			2.60.51	/1-24 5 00	ranor	
7		TIH w/b	it & scr	aper. CO t	O 3605'. TOH	W/DIT & SC	raper.	
2. T	IH w/wi	reline	Set CIBE	? & set @ 35	30'. TIH W/QU	mp baller	& dumped 20' of	
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			stainar s	; set @ 2900	RU Hallib	urton a po	miped 103 by 0+	
C	/		carner c			of rate	sinar & numbed l	5 SX
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STATE OF NEW MEXICO

ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease
FILE	State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PERMIT - " (FORM C-101) FOR SUEN PROPOSALS.)	7. Unit Agreement Name
OIL X WELL OTHER-	8. Fam or Lease Name
Anadarko Petroleum Corporation	Metex Supply "A" 9. Well No.
P.O. Box 806 Eunice, New Mexico 88231	2 10. Field and Pool, or Wildcat
OCCUSION OF WELL BE SEED FEET FROM THE WEST LINE AND 1940 FEET FROM THE WEST LINE AND 1940	Langlie Mattix
North 35 TOWNSHIP 22S RANGE 37E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3318 GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth SUBSEQUENT NOTICE OF INTENTION TO:	er Data REPORT OF: ALTERING CASING
PLUE AND ABANDON X REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1 (03.	estimated date of starting any proposed
 RUPU TIH w/ 2 7/8" tbg, bit, & scraper to 3600'. TOH w/ drlg string TIH w/ cmt retainer Set @ 3500' Cmt w/ 200 SX Class "C" cement w/ 30' on top of retain TIH w/ retainer set @ 2900', cement w/ 150 SX Class "C" plug on top. Set 100' plug 2550' to 2450'. Mix & pump hole full of brine gel. Set 100' plug 1300' to 1200' Top of Anhydrite. Free point & cut csg. 	
10. Mix & pump hole full of mud. 11. TIH w/ 2 7/8" tbg. Set plug 50' in & 50' out of 5½" 12. Set 100' plug base of 8 5/8" csg 50' in and 50' out. 13. Set plug @ surface & install marker. 14. RDPU 15. Clean Location.	stub.
the patter shave is true and complete to the best of my knowledge and belief.	

halled	
. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Field Foreman	October 16, 1985
CONED BY JERRY SEXTON	OCT 1 8 1985
ORIGINAL SIGNED DISTRICT I SUPERVISOR	DATE OF TO 1000

DOT 17 1985

DISTRIBUTIO) N		
SANTA FE			
FILE			
U.S.G.S.		<u>i</u>	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u> </u>	
TRANSFORTER	GAS	<u> </u>	<u> </u>
OPERATOR		<u> </u>	1
PROPATION OF	FICE	<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C-104 Supersedes Old C-104 and C-110

SANTA FE		AND	Effective 1-1-65
FILE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	SAS
U.S.G.S.	AUTHORIZATION TO TA		
TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Operator			
Anadarko Petroleu			
P. O. Box 2497 M	idland, Texas 79702	Other (Picase explain)	765
Reason(s) for liling (Check prope	Change in Transporter of:	Change in Owners	ship Effective:
New Well Recompletion	Cil Dry C	ሜ 님 AŪC 1 :	1985 ·
Change in Ownership X	Casinghead Gas Conde	nsate	
I change of ownership give na and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, Mi	dland, Texas 79702
DESCRIPTION OF WELL	AND LEASE	[Kind of Leas	e Lease No.
Lease Name		r or mation	al cr Fee Fee -
Metex Supply "A"	2 Langlie Matt.	LX DR, QL, CLL)	
Location	Wost .	ine and 1940 Feet From	The North
Unit Letter E :_	660 Feet From The West L	ine and	
Line of Section 35	Township 22S Range	37Е , ммрм,	Lea County
DEGLES ATION OF TRANS	PORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	ned copy of this form is to be sent)
Name of Authorized Transporter	ar On A	D O Por 60028, San A	ingelo, TX /6906
Towas-New Mexico Pi	peline Company	. Address if the agaress to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter	of Casingheda Gas of Diff Gas	P.O. Box 3000, Tulsa,	, OK 74102
Texaco Producing In	Unit Sec. Twp. P.ge.	is das actemy connected.	Dec. 1972
If well produces oil or liquids, give location of tanks.	D 35 22S 37E		Dec. 1971
dive location is comming	ed with that from any other lease or poo	I, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Con	C		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, CR,	etc. Name of Producing Formation	Top Oil/Gas Pay	
		•	
			Depth Casing Snoe
Periorations			Depth Casing Shoe
		ND CEMENTING RECORD	
Periorations		ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	
Periorations	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	
Periorations	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Periorations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUI	TUBING, CASING, A CASING & TUBING SIZE	e after recovery of total volume of load o	SACKS CEMENT If and must be equal to or exceed top allow-
HOLE SIZE HOLE SIZE TEST DATA AND REQUI	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT If and must be equal to or exceed top allow-
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HOLE SIZE HOLE SIZE TEST DATA AND REQUE OIL WELL Date First New Oil Run To To	TUBING, CASING, A CASING & TUBING SIZE CASING A CASING A CONTROLLED A CONTR	Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT If and must be equal to or exceed top allowablift, etc.) Choke Size
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