

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Metex Supply "A"

9. Well No.
2

10. Field and Pool, or Wildcat
Langlie Mattix

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 247, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **E** LOCATED **660** FEET FROM THE **West** LINE AND **1940** FEET FROM

12. County
Lea

THE **North** LINE OF SEC. **35** TWP. **22S** RGE. **37E** NMPM

15. Date Spudded **12-3-72** 16. Date T.D. Reached **12-10-72** 17. Date Compl. (Ready to Prod.) **12-18-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3332' RKB** 19. Elev. Casinghead **3318' GR**

20. Total Depth **3800'** 21. Plug Back T.D. **3745'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **0-3800'** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3579'=3709' Queen

25. Was Directional Survey Made
No

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Gamma Ray-Density log & Caliper

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	348'	12 1/4"	250 sks - circultaed	75 sks.
5 1/2"	15.50#	3800'	7-7/8"	510 sks.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	3550'
						Packer Set

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3579' - 3709' 45 holes w/3/8" dia.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	3579'-3709'	Frac w/60,000 gal gelled	
		9# brñne, 110,000# sand	
		in 4 equal stages w/rock salt to stage	

33. PRODUCTION

Date First Production **12-21-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **12-22-72** Hours Tested **24** Choke Size **3/4"** Prod'n. For Test Period **45** Oil - Bbl. **20** Gas - MCF **585** Water - Bbl. **444** Gas - Oil Ratio **36.90**

Flow Tubing Press. **25#** Casing Pressure **600#** Calculated 24-Hour Rate **45** Oil - Bbl. **20** Gas - MCF **585** Water - Bbl. **36.90**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Skelly Oil Company

Test Witnessed By
Herb Henderson

35. List of Attachments
Gamma Ray - Density Log & Inclination Survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Area Supervisor** TITLE **Area Supervisor** DATE **12-29-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1160'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1258'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2432'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2657'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2860'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3377'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	348'	348'	Caliche, sand, & red beds.				
348'	1160'	812'	Red Beds & anhydrite.				
1160'	1258'	98'	Anhydrite				
1258'	2432'	1174'	Salt & anhydrite.				
2432'	3377'	945'	Anhydrite & lime.				
3377'	3800'	623'	Dolomite w/sand stringers.				

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2007
OIL & GAS DIVISION
NEW MEXICO