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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Anadarko Production Company		Metex Supply "A"
3. Address of Operator		9. Well No.
P. O. Box 247, Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1940</u> FEET FROM		Langlie Mattix
THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3318' GR - 3332' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to TD 3800'.
2. Ran 121 jts - 3786' 5 1/2" OD 8R 15.50# J-55 casing. Set at 3800'.
3. Cemented w/300 sacks Cl "H" cement w/4% gel, .5% CFR2, 5# salt, 5# sand and 1/4# flocele per sk, followed by 210 sks Cl "H" w/.75% CFR2, 5# salt, 10# sand, & 1/4# flocele per sk. Plug down at 11:05 AM 12-12-72. SI WOC.
4. After 24 hrs. pressure tested casing to 2000# for 30 minutes without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>h. J. M. J. M.</u>	TITLE <u>Area Supervisor</u>	DATE <u>12-29-72</u>
SUPERVISOR DISTRICT 1		
APPROVED BY _____	TITLE _____	DATE <u>JAN 2 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION BOARD
HONOLULU, HAWAII

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5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Metex Supply "A"
3. Address of Operator P. O. Box 247 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1940 FEET FROM THE North LINE, SECTION 35 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3318' GR - 3332' RKB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Leatherwood Drlg. Co. 12-2-72.
- Spudded 12 1/2" hole at 8:30 PM 12-3-72.
- Drilled 348' 12 1/2" hole.
- Ran 9 jts. - 329' 8-5/8" OD 8R 32# J-55 used csg. Set at 348'
- Cemented with 250 sacks Cl. "C" cement with 2% Cacl. circulated 75 sks. to pit. Plug down at 6:30 PM 12-4-72. SI WOC.
- After 24 hrs. pressure tested csg. to 1000 psi for 30 minutes without loss of pressure.
- Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Morrison TITLE Area Supervisor DATE 12-29-72

APPROVED BY _____ TITLE SUPERVISOR DISTRICT I DATE JAN 2 1973

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
HOUSTON, TEXAS