

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-24292
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Cossatot "C"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 3	
2. Name of Operator John H. Hendrix Corporation	9. Pool name or Wildcat Paddock	
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701		
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2210 Feet From The East Line Section 24 Township 22S Range 37E NMPM Lea County		
10. Date Spudded --	11. Date T.D. Reached --	12. Date Compl. (Ready to Prod.) 3/28/90
13. Elevations (DF & RKB, RT, GR, etc.) 3312.6'	14. Elev. Casinghead --	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? --
18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5359 - 5363' - Paddock		20. Was Directional Survey Made --
21. Type Electric and Other Logs Run --		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NA					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NA			2-3/8"	6125'	

26. Perforation record (interval, size, and number)

5359 - 5363' - 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5359-5363'	5000 gals. acid
	5000 gals. acid

PRODUCTION

28. Date First Production 4/2/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4/3/90	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 219	Water - Bbl. 3
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 219	Water - Bbl. 3	Oil Gravity - API - (Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test - now shut-in

Test Witnessed By  
R. H. Westbrook

30. List Attachments

(2) C-103's & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice-President Date 4/30/90