### NE' 'EXICO OIL CONSERVATION COMMISSIO' SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Date Tperator January 10, 1973 Lea John H. Hendrix Well .... Attre 3 403 Wall Towers West, Midland, TX 79701 Cossatot "C" Range ewneug Cecticr. Location 37-East 22-South of Weil 24 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO 2. If answer is yes, identify one such instance: Order No. R-3422 ; Operator Lease, and Well No.: \_ Hanson Oil Corporation's Max Gutman #5, Unit N, Sec. 19, T22S, R38E Lower 3. The following facts are submitted: Intermediate Upper Zone Zone Zone E. Brunson Granite Wash Drinkard a. Name of Pool and Formation b. Top and Bottom of 7174'-7408' 6231-6912 Pay Section (Proposed Perforations) (Perforations) 0i1 Gas c. Type of production (Oil or Gas) d. Method of Production Flowing Flowing (Flowing or Artificial Lift) 4. The following are attached. (Please check YES or NO) Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralx izers and or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses X of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operax tors have been furnished copies of the application.\* d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)  $\mathbf{x}$ 5. List all offset operators to the lease on which this well is located together with their correct mailing address. Midland, Texas 79701 P. O. Box 552 Marathon Oil Company 79760 Phillips Building Odessa, Texas Phillips Petroleum Company 88201 Roswell, New Mexico Petroleum Building Hanson Oil Corporation 77002 1010 Bank of the SW Building Houston, Texas Crown Central Petroleum 79701 P. O. Box 1150 Midland, Texas Gulf Oil Corporation Midland, Texas 79701 P. O. Box 4067 Texas Pacific Oil Company 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO\_\_\_\_ . If answer is yes, give date of such notification January 10, 1973 of the John H. Hendrix Accountant\_\_\_\_ CERTIFICATE: I, the undersigned, state that I am the\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Jana Pundliton Signature Paula W. Pendleton

Form C-107

5-1-61

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days tree, date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

norr that a constant multiple completion will result in an unorthodox well location and/or a non-standard protation unit in one ormore of



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# JOHN H. HENDRIX

GIL PRODUCER 403 WALL TOWERS WEST

MIDLAND, TEXAS 79701



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RECEIPT FOR CERTIFIED MAIL-306

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No.

## JOHN H. HENDRIX

OIL PRODUCER 403 WALL TOWERS WEST MIDLAND, TEXAS 79701

### RECEIPT FOR CERTIFIED MAIL-306



### RECEIPT FOR CERTIFIED MAIL-396



RECEIPT FOR CERTIFIED MAIL-396

