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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator JOHN H. HENDRIX		8. Farm or Lease Name Cossatot "C"
3. Address of Operator 403 Wall Towers West Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2210 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22South RANGE 37 East NMPM.		10. Field and Pool, or Wildcat Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3312.6 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Robinson Brothers Drilling Company spudded @ 10:00 AM on November 14, 1972.
- Drilled 11" hole to 1135' in anhydrite.
- Ran 36 joints of 24# J-55 surface casing set at 1134' KB.
- Halliburton cemented with 200 sacks Class H containing 2% gel and 2% salt and 250 sacks Class H containing 4% gel and 2% salt. Circulated approximately 30 sacks to pits.
- Plug down at 10:30 AM (MST) on November 15, 1972. WOC 18 hours, pressure tested casing to 600# for 30 minutes. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner-Operator DATE November 16, 1972

APPROVED BY Joe D. Raney TITLE Dist. I, Supv. DATE Nov 16 1972  
CONDITIONS OF APPROVAL, IF ANY: