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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
John H. Hendrix  
Address  
403 Wall Towers West, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Dual completion Drinkard and Wantz  
Granite Wash  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cossatot "C"	Well No. 4	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee fee	Lease No.
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 24 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79910			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 22-S	Rge. 37-E
				Is gas actually connected? When No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						dual
Date Spudded	Date Compl. Ready to Prod. 11-26-73		Total Depth 7425'		P.B.T.D. 7410'			
Elevations (DF, RKB, RT, GR, etc.) 3310' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 7090'		Tubing Depth 7080'			
Perforations 6218-7090'						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1137		450			
7 7/8"	5 1/2"		7425		645			
	2 3/8"		7080					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

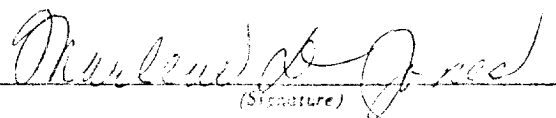
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 560	Length of Test 24	Bbls. Condensate/MMCF 9	Gravity of Condensate 41
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 225#	Casing Pressure (Shut-in) Packer	Choke Size 32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Clerk  
(Title)  
11-27-73  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

It is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name, number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply