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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Dual		8. Farm or Lease Name Cossatot "C"	

2. Name of Operator John H. Hendrix		9. Well No. 4	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard	

4. Location of Well			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		12. County Lea	
THE East LINE OF SEC. 24 TWP. 22-S RGE. 37-E NMPM			

15. Date Spudded 12-7-72	16. Date T.D. Reached 1-20-73	17. Date Compl. (Ready to Prod.) 11-26-73	18. Elevations (DF, RKB, RT, GR, etc.) 3310' GL	19. Elev. Casinghead
20. Total Depth 7425'	21. Plug Back T.D. 7410'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6218-7090' - Drinkard		25. Was Directional Survey Made no
26. Type Electric and Other Logs Run None on Drinkard Zone		27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 & 24#	1137'	11"	450	None
5 1/2"	15.5 & 17#	7425'	7 7/8"	645	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7080'	6185'

31. Perforation Record (Interval, size and number) 6218, 6224, 6238, 6252, 6262, 6271, 6284, 6300, 6310, 6319, 6332, 6344, 6362, 6379, 6396, 6459, 6605, 6631, 6640, 6668, 6686, 6703, 6737, 6751, 6764, 6779, 6788, 6795, 6827, 6841, 6849, 6859, 6882, 6893, 6925, 6954, 6983, 7010, 7025, 7065, 7090.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6218-7090'	Acidized w/5000 gals. 15% LSTNE.

33. PRODUCTION							
Date First Production 11-26-73		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 4-27-73	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 5	Oil - Bbl. 560	Gas - MCF 560	Water - Bbl. 5	Gas - Oil Ratio 41
Flow Tubing Press. 210#	Casing Pressure packer	Calculated 24-Hour Rate 5	Oil - Bbl. 560	Gas - MCF 560	Water - Bbl. 5	Oil Gravity - API (Corr.) 41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By A. E. Kenyon
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35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Marlene A. Jones</i>	TITLE Production Clerk	DATE 11-27-73
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as reported on Cossatot "C" #4 Wantz Granite Wash 1-29-73.				