New MEXICO DIL CONSERVATION COMMISSION Strong Stron	NO. OF COPIES RECEIVE	D	eri _n				-		n C-105 vised 1-1	
NEW MEXICO OIL CONSERVATION COMMISSION U.S.G.S. LAND OFFICE OFFICATION U. 1996 OF WELL U.S.G.S. LAND OFFICE OFFICATION U. 1996 OF WELL U.S.G.S. LAND OFFICE OFFICATION U. 1996 OF WELL U.								Sa. Indi	cate Tv	the of Lease
Section Sect	ļ									· —
13. Type of well			ELL COMPLE	ETION OR REC	COMPLETI	ON REP	ORT AND LO	IG I		
Defending Defe								5. State	On a	Gus Lease No.
1. Type of Course	LAND OFFICE							<u></u>		
Note of Completion	OPERATOR		•						/////	
Note of Completion									11///	
E. Type of condition	la. TYPE OF WELL							7. Unit	Agreem	ent Name
E. Type of condition		OIL	GAS	x	7					
Cossacto Cot	b. TYPE OF COMPLET		- WELL	DHY	. OTHER			8. Farm	or Lea	se Name
1. Figure of Consolidation 1. Secondary 1. Se					7	Dire	. 7	Con	anto	+ 11011
John H. Hendrix J. Additions of Coperator 40.3 Wall Towers West, Midland, Texas 79701 Prinkard Lecution of Well Lec		X L DEEPEN	BACK	RESVR.	→ OTHER	Duc	L T.			L . C.
10. Fired was Post, or Wilder 12. Fired was Post, or Wilder 12. Fired was Post, or Wilder 13. Fired was Post, or Wilder 14. Fired was Post, or Wilder 14. Fired was Post, or Wilder 15. Fired was Post, or Wilder 16. Fired was Post, or Wilde	John H. Honda	^is							,	
4. Lecution of Wal. 4. Line or sec. 24 7. The Compt. (Ready in Prod.) 15. Lines Squadded 15. Lines Tub. Breached 17. Date Compt. (Ready in Prod.) 12. 7-72 1. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 11. 2-0-73 12. Hindiple Compt., how will interest in Prod. of Pr	1	. 1.4						10 17/2	4	2 1 1//11
### East Line or Set. 24		T7						10. Fie.	ia ana :	2001, or Wildcat
Shiff Lettle O Located 660 rest regol 18. South Line and 1980 rest regol 12. County 13. Eleva Cashingheed 15. Date Standard 17. Date Compl. (Ready to Pools) 15. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva Cashingheed 17. Date Compl. (Ready to Pools) 18. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva Cashingheed 17. Date Compl. (Ready to Pools) 18. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Eleva 12. Cashingheed 17. Date Compl. (Ready to Pools) 18. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15. Eleva 19. Elevations (DE, RRIE, RT, CR, etc.) 15.		ers West, M	idland, Te	xas 79701				Dri	nkar	d
15. Date Spadace	4. Location of Well					-	•		////	
15. Date Spadace									////	
15. Date Spadace	UNIT LETTER 0	LOCATED <u>66</u>	O FEET F	ROM THE South	LINE AN	. 198	0 FEET FRO	~ <i>[[[]]</i>	/////	
15. Date Squided 16. Date T.D. Henched 17. Date Compl. (Ready to Frod.) 18. Eleventons (FF, RAB, RT, GR, etc.) 19. Eleve. Cashin, freed 12-7-72 1-20-73 11-26-73 11-26-73 22. It full pipe Compl., How 23. Interviews 19. Date 19.					TITT	77777	mm		nty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
15. Date Squided 16. Date T.D. Henched 17. Date Compl. (Ready to Frod.) 18. Eleventons (FF, RAB, RT, GR, etc.) 19. Eleve. Cashin, freed 12-7-72 1-20-73 11-26-73 11-26-73 22. It full pipe Compl., How 23. Interviews 19. Date 19.	THE East LINE OF S	sec. 24 TV	VB 22-S	₅ 37-E	[[[[]]			10		
12-7-72	15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to	Prod.) 18.	ZZZZZ Elevation	as (DF. RKR. RT	GR etc.)	19 Fle	Cashinghead
7425¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410¹ 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410° 7410°	!		ſ		, J			,,)	.,, .,,	Osominghedd
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24. Producting Interval(s), of this completion — Top, Bettom, Name 6218-7090' — Drinkard 26. Type Electric and Other Logs Fur None on Drinkard Zone 27. Was Well Cored None on Drinkard Zone 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SEY HOLE SIZE CASING RECORD 8 5/8" 20% 24# 1137' 11" 450 None 5 1/2" 15.5 % 17# 7425' 7.7/8" 645 None 29. LINER RECORD SIZE TOP SOTTOM SACKS CEMENT SCREEN SIZE DEPTH SEY ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. 23/8" 7080' 6185' 31. Perforation Record (Interval, size and number) 6218, 6224, 6238, 6262, 6271, 6284, 6300, 6310, 6319, 6332, 6344, 6236, 6379, 6396, 6459, 6605, 6631, 6640, 6668, 6686, 6621, 6779, 6788, 6795, 6827, 6841, 6849, 6859, 6882, 6893, 6925, 6954, 6983, 7010, 7025, 7065, 7090. Date of Test Hours Tested 4-27-73 24 32/64" Production Mercal (Interval) Sold (Interval) Production Mercal (Interval) Sold (Interval) Production Mercal (Interval) Sold (Interval) Sold (Interval) Sold (Interval) Well Status (Prod. or Shat-la) Sold (Interval) Test Witnessed By Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.		2		Many		5w 23	Drilled By	tary 1001s		Caple Tools
Mode None				Du	al			rotary		
Common C	24. Producing Interval(s)), of this completi	on - Top, Botton	n, Name						
27, Was well Cored None on Drinkard Zone 27, Was well Cored None on Drinkard Zone 28. CASING RECORD (Report ell strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 20& 24# 1137' 11" 450 None						•				
28.	26. Type Electric and Of	ther Logs Run						2	7. Was	
28.	None on Drin	kard Zone								m.a.
CASING SIZE			CAS	SING RECORD (Re	eport all string	s set in v	اامری			no
8 5/8" 20& 24# 1137' 11" 450 None 5 1/2" 15.5 & 17# 7425' 7.7/8" 645 None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 7080' 6185' 31. Perforation Record (Interval, size and number) 6218,6224,6238, 6252,6262,6271,6284,6300,6310,6319,6332,6344, 6362,6379,6396,6459,6605,6631,6640,6668,6668,6666,6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 32. PRODUCTION Date Pirst Production Production Method (Flouring, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choice Size Flooding Site Site Set Off Set	CASING SIZE	WEIGHT LB./				7			 -	
Solution								ECORD		AMOUNT PULLED
29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET						ļ	450			None
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	3 1/2"	15.5 & 1/	742	25'	7 7/8"		645	····		None
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET		-						·		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET		<u> </u>				<u> </u>				
2 3/8" 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 6185 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080 7080	29.	L,	NER RECORD			30.		TUBING R	ECORE)
31. Perforation Record (Interval, size and number) 6218,6224,6238, 6252,6262,6271,6284,6300,6310,6319,6332,6344, 6362,6379,6396,6459,6605,6631,6640,6668,6686, 6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 32. ACID, SHOT, FRACTURE, CEMENT SOULEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6218-7090 Acidized w/5000 gals. 15% LSTNE. BOULTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) T1-26-73 Flowing Shut in Date of Test Hours Tested Choke Size Prodfin, For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio 4-27-73 24 32/64" Frest Perford Shut — Frest Perford Shut — Shut in Plow Tubing Press. Casing Pressure Casing Pressure Packer — Shut — Shu	SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	1	SIZE	DEPTH SET		PACKER SET
31. Perforation Record (Interval, size and number) 6218,6224,6238, 6252,6262,6271,6284,6300,6310,6319,6332,6344, 6362,6379,6396,6459,6605,6631,6640,6668,6686, 6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 32. ACID, SHOT, FRACTURE, CEMENT SOULEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6218-7090 Acidized w/5000 gals. 15% LSTNE. BOULTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) T1-26-73 Flowing Shut in Date of Test Hours Tested Choke Size Prodfin, For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio 4-27-73 24 32/64" Frest Perford Shut — Frest Perford Shut — Shut in Plow Tubing Press. Casing Pressure Casing Pressure Packer — Shut — Shu							2 3/8"	7080	1	6185'
6252,6262,6271,6284,6300,6310,6319,6332,6344, 6362,6379,6396,6459,6605,6631,6640,6668,6686, 6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 33. PRODUCTION Date First Production 11-26-73 Production Method (Flowing, gas lift, pumping = Size and type pump) 11-26-73 Production Flowing 11-26-73 Production For Oil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Ratio 4-27-73 24 32/64" Flow Tubing Press. 210# packer Size Galculated 24 Oil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Ratio 210# Sac = MCF Water = Bbl. Oil Gravity = API (Corr.) 1-26-73 Production folds (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.								7.000		
6252,6262,6271,6284,6300,6310,6319,6332,6344, 6362,6379,6396,6459,6605,6631,6640,6668,6686, 6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 33. PRODUCTION Date First Production 11-26-73 Production Method (Flowing, gas lift, pumping = Size and type pump) 11-26-73 Production Flowing 11-26-73 Production For Oil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Ratio 4-27-73 24 32/64" Flow Tubing Press. 210# packer Size Galculated 24 Oil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Ratio 210# Sac = MCF Water = Bbl. Oil Gravity = API (Corr.) 1-26-73 Production folds (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.	31. Perforation Record (I	Interval, size and	number) 6218.	6224,6238.	32.	ACID 5	HOT FRACTURE	F CEMENT	SOLIEE	7F ETC
6362,6379,6396,6459,6605,6631,6640,6668,6686, 6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) 11-26-73					ļ					
6703,6737,6751,6764,6779,6788,6795,6827,6841, 6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 33. PRODUCTION Date First Production 11-26-73 Date of Test 4-27-73 24 32/64" Prod'n, For Test Ferfod 4-27-73 24 32/64" Prod'n, For Test Ferfod 55 60 Flow Tubing Press. Casing Fressure packer Casing Fressure packer Casing Fressure packer Casing Fressure packer Date of Test packer Test Ferfod Test Ferfod Test Ferfod Test Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By A. E. Kenyon None - all sent with Wantz Granite Wash completion 1-29-73.	6362,6379,6396.	6459,6605,6	6631,6640,6	668 6686						
6849,6859,6882,6893,6925,6954,6983,7010,7025, 7065,7090. 33. PRODUCTION Date First Production 11-26-73 Production Method (Flowing, gas lift, pumping - Size and type pump) The status (Prod. or Shut-in) Shut in Shut in Flow Tubing Press. Casing Fressure Calculated 24- Oil - Bbl. Packer Test Ferlod 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.	6703 6737 6751	6764 6779	6788 6795 <i>6</i>	(277 6941	0210	-7090			<u> </u>	gals. 15%
PRODUCTION Date First Production 11-26-73 Date of Test 4-27-73 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Tubing Press. 210 packer 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Shut in Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) Test Witnessed By A. E. Kenyon None - all sent with Wantz Granite Wash completion 1-29-73.	6849 6859 6882	6803 6025 4	5750,0755,0 5054,6000,7	7010 70041,			LSTNE	•		
33. PRODUCTION Date First Production	7065 7000	0093,0923,0	7934,0903,7	010,7025,						
Date First Production 11-26-73 Production Method (Flowing, gas lift, pumping = Size and type pump) The structure of Test and Type pump) Date of Test and Type pump) Date of Test and Type pump) The structure of Test and Type pump pump pump pump pump pump pump pu										
11-26-73 Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Date of Test Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) At Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.										
Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Date First Production	Produc	tion Method (Flow	ving, gas lift, pum	ping - Size a	nd type pu	ımp)	Well St	atus (P	rod, or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Ferfod $4-27-73$ 24 $32/64"$ 5 560 560 560 Flow Tubing Press. Casing Fressure Packer $$	11-26-73			flowing					shu+	in
4-27-73 24 32/64" Test Feriod 5 560 Flow Tubing Press. 210# packer 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.	Date of Test	Hours Tested	Choke Size	Prod'n, For	Oil - Bbl.	Gas	s - MCF We	ater - Bbl.		
Flow Tubing Press. Casing Pressure Cas	4-27-73	24	32/6/11	Test Feriod	i					
210# packer 5 5 560 5 41 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.				- Oil - Bb1		MCF			041.0	and a star of
Vented Vented None - all sent with Wantz Granite Wash completion 1-29-73.	1	-		1			"diei – Bbl	•	On Gra	vity - API (Corr.)
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35. List of Attachments None - all sent with Wantz Granite Wash completion 1-29-73.	1	om, astu jor juei	, venten, etc.)				Te	est Witnesse	d By	
None - all sent with Wantz Granite Wash completion 1-29-73.	<u> </u>							A. E. H	Cenvo	n
None - all sent with Wantz Granite Wash completion 1-29-73. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								· ·		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None - all se	ent with Wa	ntz Granite	e Wash comp	letion 1	-29 - 73	•			
A CA COMPANIE OF THE PROPERTY	36. I hereby certify that t	the information sh	own on both side.	s of this form is tr	ue and comple	te to the	best of my knowl	edge and be	lief.	
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SIGNED (MILE Production Clerk DATE 11-27-73	SIGNED ///// 121	Conel N	WARRE	/	ال محر	0 t i c =	011-			07 70
SIGNED // ME COULD WE TITLE Production Clerk DATE 11-27-73	SIGNED (/ JULIA	COUNTY (X	Vacces.	TITLE	rrodu	ction	Clerk	DATE		-27-73

INSTRUCTIONS

This form is to be filed with the approsite District Office of the Commission not later that I days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ _____ T. Penn. "B" __ Salt _______T. Strawn ______T. Kirtland-Fruitland ______T. Penn. "C" ____ Salt _______T. Atoka ______T. Pictured Cliffs ______T. Penn. "D" ______ Yates______T. Miss______T. Cliff House_____T. Leadville_____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ Oucen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ Grayburg _____ T. Montoya _____ T. Mancos ____ T. McCracken _____ T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta______T. McKee______Base Greenhorn ______T. Granite_____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. T. Tubb ______ T. Granite _____ T. Todilto _____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo_______ T. Bone Springs _____ T. Wingate ____ T. ____ T. Wolfcamp _____ T. ____ T. Chinle _____ T. Penn. ______T. Pennian ______T. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation				From	То	Thickness in Feet	Formation		
			Same	as	reported	on	Coss	atot "(ntz Gra	inite Wash	1-29-73.