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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Cossatot "C"	
2. Name of Operator John H. Hendrix		9. Well No. 4	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat E. Brunson Granite Wash	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 24 TWP. 22S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 12-7-72	16. Date T.D. Reached 12-27-72	17. Date Compl. (Ready to Prod.) 1-20-73	18. Elevations (DF, RKB, RT, GR, etc.) 3305 GL
20. Total Depth 7425'		21. Plug Back T.D. 7410'	19. Elev. Casinghead 3305
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name 7156-7412' - Granite Wash
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Sidewall Neutron, Caliper & Dual Laterolog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20# & 24#	1137'	11"
5 1/2"	15.5# & 17#	7425'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
450		None	
645		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
PACKER SET			
31. Perforation Record (Interval, size and number) 17 - 3/8" - 7156'; 7167'; 7185'; 7214'; 7273'; 7303'; 7311'; 7326'; 7335'; 7348'; 7359'; 7369'; 7377'; 7389'; 7397'; 7405'; and 7412'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7156'-7412' 7156'-7412' 7156'-7412' AMOUNT AND KIND MATERIAL USED 2800 gals. 15% LSTNE 40,000 gals. Lease Crude 50,000# - 20-40 Mesh Sand	
33. PRODUCTION			
Date First Production 1-20-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 1-21-73	Hours Tested 24	Choke Size 36/64"	Prod'n. For Test Period 47
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 2766
130	12	39	
Flow Tubing Press. 60#	Casing Pressure Packer	Calculated 24-Hour Rate 47	Oil Gravity - API (Corr.) 39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By A. E. Kenyon	
35. List of Attachments Temperature Survey, Deviation Survey and Electric logs (2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Paula Perfection</u>		TITLE <u>Accountant</u>	DATE <u>January 24, 1973</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1098'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1186'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2342'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2484'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2753'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3300'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3622'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3820'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5000'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5415'	T. Gr. Wash _____ 7180'	T. Morrison _____	T. _____
T. Tubb _____ 5915'	T. Granite _____ 7423'	T. Todilto _____	T. _____
T. Drinkard _____ 6196'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1098'	1098'	Redbeds & Sand				
1098'	1186'	88'	Anhydrite				
1186'	2342'	1156'	Salt				
2342'	2484'	142'	Dolomite				
2484'	2753'	269'	Sand, Shale & Dolomite				
2753'	3300'	547'	Sand, Shale & Dolomite				
3300'	3672'	372'	Sand, Shale & Dolomite				
3672'	3820'	148'	Dolomite & Anhydrite				
3820'	5000'	1180'	Dolomite & Anhydrite & Chert				
5000'	5415'	415'	Dolomite & Anhydrite				
5415'	5915'	500'	Dolomite & Anhydrite				
5915'	6196'	281'	Sand & Dolomite				
6196'	7180'	984'	Shale, Dolomite & Anhydrite				
7180'	7423'	243'	Quartz Sand, Shale & Dolomite				
7423'	7425'	2'	Granite				