SANJA FE		TFOR ALLOWABLE - Supersedes Old C-104 and AND Effective 1-1-65			
9.5.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE					
TRANSPORTER OIL					
GAS OPERATOR					
PRORATION OFFICE					
Operator					
John H. Hendrix Address					
403 Wall Towers	West, Midland, Texas 79	701			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)			
New Well X Recompletion	Change in Transporter of: Oil Dry (as must not he		
Change in Ownership			DEPTION TO R-4070		
If change of our such is give some		IS OBTAINED.	10 13-x010		
If change of ownership give name and address of previous owner		******			
DESCRIPTION OF WELL AN					
Lease Name Cossatot "C"	Well No. Pool Name, Including	Formation Likesh R-4604	denal en Can		
Location	4 <u>rE. Brunson G</u>	ranite Wash State, Fe	aerdi of Fee Fee		
Unit Letter 0 5	60 Feet From The South	ine and 1980 Feet Fr	om The East		
Line of Section 24	Cownship 22S Range	37Е , ММРМ,	Lea Coun		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL C	115			
Name of Authorized Transporter of (Dil 🗶 or Condensate		oproved copy of this form is to be sent)		
The Permian Corporation		P. O. Box 1103, Hous	ton, Texas 77001		
Name of Authorized Transporter of C Warren Petroleum Compa			proved copy of this form is to be sent)		
	Unit Sec. Twp. Pge.	P. O. Box 1589, Tuls Is gas actually connected?	a, Oklahoma 74101		
If well produces oil or liquids, give location of tanks.	G 24 228 37E	No			
If this production is commingled v	with that from any other lease or pool	***************************************	······································		
COMPLETION DATA		-			
Designate Type of Complet	tion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-7-72	1-20-73	7425	7410'		
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth		
3310 ¹ GL	Granite Wash	7156'	7371'		
Petrorations			Depth Casing Shoe		
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<u>11"</u> 7 7/8"	<u> </u>	1137'	450		
1 110	2 3/8"	7425'	645		
		/3/1			
	FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top al		
DIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, ga.	s lift, etc.)		
1-20-73	1-21-73	Flowing			
Length of Test	Tubing Pressure	Cusing Pressure	Choke Size		
24 hrs.	60#	Packer	36/64"		
Actual Prod. During Test .59	Oll-Bbis. 47	Water-Bbls. 12	Gas-MCF		
		<u> </u>	130		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		al Altines			
tore is the end complete to th		BY STIPPENING	3 Battion L		
\sim		TITLE OUI LILLE	<u> </u>		
-D -1) ,		n compliance with RULE 1104.		
Janila	run anon	well, this form must be account	lowable for a newly drilled or deeper openied by a tabulation of the deviat		
Accountant	······································	tests taken on the well in ac	cordance with RULE 111.		
	'itle)	All sections of this form able on new and recompleted	must be filled out completely for allowelle.		
January 24, 1973		Fill out only Sections I. II. III, and VI for changes of owner			
	late)	well name or number, or transp	orter, or other such change of conditi ust be flied for each pool in multi		

New Mexico Oil & Gas Commission P. O. Box 1980 Hobbs, New Mexico 88240

Gentlemen:

We submit the following deviation surveys for your information.

Field Name	Drinkard	County Lea	State_New Mexico
Operator	John H. Hendrix	Address ^{Wall} Towers Wea	ty_Midland, Texas.
Lease Name	Cossatot	Well No.C-4 Section 24 Townsh	ip 22-S Range 37-E

						cumulative	
•	<u>Depth(feet)</u>	Inclination (deg	<u>rees) D</u>	isplacement(fee) <u>Disp</u>	Lacement(fe	<u>et)</u>
	557	3/4		<u> </u>		7.29	
	910	. <u>11/4</u>			· =	14.99	
	1140			4.01	-	19.00	
	1643	374		<u>6.58</u> 8.67	-	25.58 34.25	
	2140			<u> </u>		38.39	
	2614	$\frac{1/2}{1/4}$		$\frac{4.14}{10.43}$	-	ting and the second	
	3092	3/4		9.61	-	<u>48.82</u> 58.43	
	3826 4325	<u> </u>	•	8.71	. =	67.14	
	4671	3/4		4.53	· • =	71.67	
	5230	1/2	-	4.88	-	76.55	
	5668	$\frac{1/2}{1/2}$		3.82	· •	80.37	
	6070	<u> </u>		7.01	. –	87.38	
	6485	· · · 1	. 1	7.24		94.62	
	6790	1/2		2.66		97.28	
	7168	1		6.60		103.88	
	7400	3/4		3.04	. –	106.92	
					-		
					· -		
						······································	
			· · · · ·		-		
		له دن با است. است من المستقر ا	•		-	. <u></u>	• .
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			• .		-		• .
		<u></u>	•		· ·		•

106.92

Total Displacement

Survey was run in Drill Pipe

Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts on this form and that such information given above is true and complete.

Anderson, Manager

ROBINSON BROS. DRILLING CO.

Sworn and Subscribed to me this the 29th day of December 1972.

My Commission Expires 6-1-73.

Notary in and for Midland County,

Texas