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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cossatot C	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
E. Brunson Granite Wash	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator John H. Hendrix
3. Address of Operator 403 Wall Towers West Midland, Texas 79701
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3310 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Robinson Brothers Drilling Company Spudded @ 8:00 PM on December 7, 1972.
2. Drilled 11" hole to 1140' in Anhydrite.
3. Ran 31 joints of 20# & 24# J-55 8 5/8" Surface Casing set @ 1137'.
4. Halliburton Cemented W/250 sacks of Class H containing 4% gel and 2% salt & 200 sacks Class H containing 2% gel and 2% salt. Circulated approximately 30 sacks to the pits.
5. Plug down @ 10:15 PM on December 8, 1972. WOC 18 hours, pressure tested casing to 600# for 30 minutes. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula J. Davidson

TITLE Accountant

DATE December 11, 1972

APPROVED BY

Orig. Signed by
Joe D. Ramey
Dist. I. Supv.

TITLE

DATE

DEC 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12 1977

OIL CONSERVATION COMM.
HOUSTON, TEXAS