Description of the state o	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS
Netson(s) for filling (direct proper bas)       Change in Processore of the processor of the procesore of the processor of the processor of the p	
and address of previous owner         II. DESCRIPTION OF WELL AND LEASE.         Itesse Name       Yes Nut, Poor State Iteladity Tendition         Itesse State       Peet Pron The         Itesse of Section       Township         Ites of Section       Township         Ites of Section       Township         Norw of Authorized Transporter of Call or Callspland, Calls       Allered (Carl address to which approve Name of Authorized Transporter of Callspland, Calls         Norw of Authorized Transporter of Call (Partis)       Sec. The Poor State         Ites of production is commingled with that from any other lears or poor, give commingling order number: EPP (COMPLETION DATA)         Designate Type of Completion - (X)       Out Well         Designate Type of Completion - (X)       None of Freducing Network       Top On Gec Trap         Designate Type of Completion - (X)       Out Well       None of Fredu	
Lesse Name       Well Nul. Feel Name. The Jointy Termition       Kind of Lessing         Lessing       Part Plan The       State. Federed         Lessing       Part Plan The       Peet Plan The         Line of Section       Township       Hange       NMEM,         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       NMEM,       NMEM,         Note of Authorized Transporter of OIL       or Condensite       Astronom (Giv. address to which approve of Condensite         Note of Authorized Transporter of Completion of Condensite       Astronom (Giv. address to which approve of Condensite       NMEM,         Note of Authorized Transporter of Completion - (X)       Unit       Sec.       Tor.       Provide Condensite       NMEM,         If well producted is commingled with that from any other leare of poly, give commungling order number: EPER       New Woll       New Woll       New Voll       Designate Type of Completion - (X)       Inter Work       Torm (Condensite)       New Woll       New Voll       N	
Unit Letter       Peet From The       Ine and       Peet From The         Line of Section       Township       In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Note of Authorized Transporter of OBUL       OR Condensate (	Letibe No.
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         None of Authorized Transporter of OIL       or Condensate         None of Authorized Transporter of OIL       OIL Tay         None of Dote Completion = (X)       OIL Woll         Designate Type of Completion = (X)       OIL Woll         Date Spudge       Date Completing Period on         Date Spudge       Date Completing Period on         Date Spudge       Date Completing Period on         None of Producting Period on       Tay Di Cau Tay         Periodications       Tay Di Cau Tay         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be of tail death or be (of tail sciume of load of an old for the tay of	he
Note of Authorized Transporter of OII or Condensate Address to which approve         Note of Authorized Transporter of Casinghead Gas or Sty Casing Address to which approve         Note of Authorized Transporter of Casinghead Gas or Sty Casing Address to which approve         Note of Authorized Transporter of Casinghead Gas or Sty Casing Address to which approve         Note of Authorized Transporter of Casinghead Gas or Sty Casing Address to which approve         Note of Authorized Transporter of Casinghead Gas or Sty Casing Address to which approve         If this production is commingled with that from any other leave or pool, give commingling order number EPTE         Designate Type of Completion – (X)         Date Spuddec         Date Spuddec         Date Completion (KEL)         Note Spuddec         Date Completions         Note Size         Date Spuddec         Date Completions         Note Size         Date Spuddec         Date Completions         Note Size         Date Spuddec         Date Spuddec         Date Casing KEL         Mole Size         Casing Casing KEL         Mole Size         Date First New Cill Run To Tanks         Date Size         Casing Freeducting Netword (Flow, pump, gas lift, Length of Test         Tubing Presso	County
If well produces oil or liquita, quel scalar and the second production of fance.       Unit       Sec.       Twr.       Figs.       Is gue ortually connected?       When any other leave or pool, give comminging order number: EFFT COMPLETION DATA.         Designate Type of Completion - (X)       Dill Weil       Gas Woil       Now Weil       Worksver:       Designate Type of Completion - (X)         Date Spudde:       Date Completion Ready to Prov.       Total Depth         Elevations Id:F, RAB, RT, GR, etc.,       Name of Producing Points on       Top Dir Gas Tay         Perforations       TUBING, CASING, AND CEMENTING RECORD         HOLES SIZE       CASING & TUBING SIZE       DEPTH SET         Date String And REQUEST FOR ALLOWABLE       (Text must be after recovery of total volume of load cil an olig for the dirth or be for fail 24 hours)         Date First New Oil Run To Tarks       Date of Test       Producing Method (Flow, pump, gas Ilft, and in the thing Pressure         Chaing Pressure       Chaing Pressure       Chaing Pressure       Chaing Pressure         Actual Prod. During Test       Oil-Bbls.       Water-Bols.       Oil Conservation)         V. TEST Internet of (Frid, Test- 400F/D)       Length of Test       Producing Pressure       Chaing Pressure         Actual Prod. During Test       Oil-Bbls.       Water-Bols.       Oil Conservating Pressure         Actual Prod. Test-	· · · · · ·
give location of taxes.       1         If this production is commingled with that from any other leave or pool, give commingling order number: EPPT         Operation Designate Type of Completion = (X)       Oil Weil       Gas Weil       New Weil Tworkover: DespenSKH         Designate Type of Completion = (X)       Date Completion Ready to Prot.       Total Depth         Date Spuddet       Date Completion Protection       Total Depth         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Point due       Total Depth         Perforations       TUBING, CASING, AND CEMENTING RECORD       Top Dir One Part         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         UI, WELL       Date of Test       Date of Test         Date Producting Test       Date of Test       Producting Pressure         Astual Prod. During Test       Oil - Bbis.       Water-Spile.         GAS WELL       Astual Prod. Test: Act, back pr.)       Tubing Pressure (Shut-is )       Cusing Pressure         Astual Prod. Test: Act, back pr.)       Tubing Pressure (Shut-is )       Cusing Pressure       Oil. Constenvation         V. CERTIFICATE OF COMPLIANCE       Oil. During Pressure (Shut-is )       Oil. Constenvation       Oil. APPPOVED	
Designate Type of Completion - (X)     Oll Weil     Oas Weil     New Weil     New Weil     New Weil     New Weil     New Yeil     Intr INTY       Date Spuddec     Date Compl. Ready to Prot.     Total Depth     Intr     Intr       Date Spuddec     Date Compl. Ready to Prot.     Total Depth     Intr     Intr       Descriptions     Tubling, CASING, AND CEMENTING RECORD     Top Dit Ons Very       Perforations     TUBING, CASING, AND CEMENTING RECORD       HO_E SIZE     CASING & TUBING SIZE     DEPTH SET       OIL WEIL     Casing & TUBING was be after recovery of total volume of load cil an obje for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test     Producing Method (Plow, pump, gas lift, depth or fees       Date First New Cil Run To Tanks     Date of Test     Producing Method (Plow, pump, gas lift, depth of Test       Date First New Cil Run To Tanks     Date of Test     Producing Method (Plow, pump, gas lift, depth of Test       Length of Test     Tubing Pressure     Casing Pressure       Actual Prod. During Test     OII-Bble.     Water-Epile.       GAS WELL     Longth of Test     Bble. C: indensate/MMCF       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)       VI. CERTIFICATE OF COMPLIANCE     Dill CONSERVAT       I hereby centify that the rules and regulati	CITVE TANTIANA
Description of the state o	ALL BALL EXTRACTORY DUCK BALL
Perforations         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         DIT SE	P.B.T.D.
Ferforations         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         HOLE SIZE         CASING & TUBING SIZE         DEPTH SET         N. TEST DATA AND REQUEST FOR ALLOWABLE         OPENT SET	Tubing Depth
HOLESIZE       CASING & TUBING SIZE       DEPTH SET         W. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load cil an able for this denth or be (or full 24 hours)         Date First New Cil Bun To Tanks       Date of Test       Producting Method (Flow, pump, gas lift,         Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       OIL-Bbls.       Water-Bbls.         GAS WELL       Length of Test       Bbls. Condensate/MMCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in )       Cosing Pressure (Shut-in )         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVAT       APPROVED         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given       APPROVED	Depth Casing Shoe
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL       (Test must be after recovery of total volume of load cil an able for this denth or be for full 24 hours)         Date First New Cil Run To Tanks       Date of Test         Producting Method (Flow, pump, gas lift;         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation Commission have been complied with and that the information given	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL       (Test must be after recovery of total volume of load cil an able for this depth or be for full 24 hours)         Date First New Cil Bun To Tanks       Date of Test       Producting Method (Flow, pump, gas lift, Length of Test         Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbls.       Water-Bble.         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation Commission have been complied with and that the information given       APPROVED	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load cil an able for this depth or be (or full 24 hours)         Date First New Oil Bun To Tanks       Date of Test       Producting Method (Flow, pump, gas lift, Length of Test         Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbis.       Water-Bbls.         GAS WELL       Length of Test       Bbis, Condensate/MMCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation Commission have been complied with and that the information given       APPROVED	
Date First New Oil Run To Tanks       Date of Test       Producting Method (Flow, pump, gas lift,         Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil-Bbis.       Water-Bbls.         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis, Condensate/MMCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       Oil_ CONSERVAT         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given       AP PROVED	id must be equal to or exceed top allow
Actual Prod. During Test       Oil-Bbis.       Water-Bbis.         GAS WELL.       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Cosing Pressure (Shut-in)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVAT         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVAT	etc.,
GAS WELL.         Actual Prod. Test-MCF/D         Length of Test         Bbis. Condensate/MMCF         Testing Method (pitot, back pr.)         Tubing Pressure (shut-in)         Cosing Pressure (shut-in)         OIL CONSERVAT         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Choke Size
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VI. CERTIFICATE OF COMPLIANCE OIL CONSERVAT I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	Choke Size
above is true and complete to the best of my knowledge and bellef. BY	, 19
	mpliance with RULE 1104. ble for a newly drilled or despened
(Signature) well, this form must be accompanie tests taken on the well in accorda	ince with RULE 111.
(lille) able on new and recompleted well Fill out only Sections I, II, (Date) well name or number, or transporter,	III, and VI for changes of owner,