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LAND OFFICE

OPERATOR

Form O-107
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Well
State ☒ ☐

6. Well No. **B-934**

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RE-VR. ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Owner
New Mexico "M" State

1. Name of Operator
Wood, McShane & Thams-692, Limited

2. Address of Operator
P. O. Box 968, Monahans, TX 79756

9. Well No.
68

10. Field and Pool, or Block
Langlie Mattix

4. Location of Well
UNIT LETTER **I** LOCATED **24** FEET FROM THE **East** LINE AND **1413** FEET FROM THE **South** LINE OF SEC. **30** TWP. **22-S** RGE. **37-E**

12. County
Lea

13. Date of Completion
11-27-72

14. Date T.D. Reached
12-2-72

15. Date Conn. L. (Ready to Prod.)
12-17-72

16. Elevations (DF, RKB, RT, GR, etc.)
3392' (GL)

17. Elev. Conn. L. (Depth)
3390' (GL)

18. Total Depth
3789' (GL)

19. Plug Back T.D.

20. If Multiple Compl., How Many

21. Intervalls Drilled By
Rotary Tools **All** Cable Tools **None**

22. Production Interval(s), or this completion - Top, Bottom, Name
3565' - 3738' (Queen)

23. Was Directional Survey Made
Yes

24. Type Electric and Other Logs Run
Gamma Ray-Neutron Acoustilog

25. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	321' (GL)	12-1/4"	200 Sx.Circ.30 Sx.	None
5-1/2"	14#	3789' (GL)	7-7/8"	280 Sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3726'	None

21. Production Interval (Interval, size and number)				22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3565' - 3738' (18-3/8" holes)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3565-3738'		1000 gals. acetic & 500 gals. 15% N.E.acid. Fraced w/	
						39,000 gals.gelled brine w/	
						30,000#20-40 sd.&24,000# 10-20 sd.	

23. PRODUCTION

Date First Production
12-17-72

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2-1/2" X 2" X 12"

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-7-73	24	Pumping	→	77	50.6	181	657

Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
30	30	→	77	50.6	181	38.2

24. Disposition of Test (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Audie Brown

25. List of Instruments
Gamma Ray-Neutron Acoustilog

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R.D. Mordick* TITLE Petroleum Engineer DATE 1-11-73

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler		Southwestern New Mexico		Northwestern New Mexico	
T. xxx _____	1170'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	1437'	T. Strawn _____	T. Kurtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	2230'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	2703'	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	2946'	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3413'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtz _____	
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____	
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn. _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320'	320'	Redbed				
320'	1150'	830'	Redbed & Anhyd.				
1150'	1875'	725'	Redbed, Anhyd. & Salt				
1875'	2810'	935'	Salt & Anhyd.				
2810'	3560'	750'	Anhyd. & Lime				
3560'	3789'	229'	Anhyd., Lime & Dolo.				

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JAN 1 1977

C. L. CONSTRUCTION

HILL, W.