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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Wood, McShane & Thams-692, Limited  
Address  
P. O. Box 968, Monahans, TX 79756  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
New Mexico "M" State	68	Langlie Mattix	State, Federal or Fee State	B-934
Location				
Unit Letter	I	Feet From The	East	Line and
	24			1413
				Feet From The
				South
Line of Section	30	Township	22-S	Range
				37-E
				NMPM,
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Co.	Box 1510 Midland, Tx 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company	Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	29
		Twp.
		22-S
		Rge.
		37-E
		Is gas actually connected?
		Yes
		When
		12-17-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
11-27-72	12-17-72	3789' (GL)		-----				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
3392' (GL)	Queen	3565'		3726'				
Perforations				Depth Casing Shoe				
3565'-3738' (18-3/8" holes)				3789' (GL)				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		321' (GL)		200 Sx. Circ. 30 Sx.			
7-7/8"	5-1/2"		3789' (GL)		280 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-17-72	1-7-73	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30	30	Pumping
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
77	77	181	50.6

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. D. Myrick  
(Signature)  
Petroleum Engineer  
(Title)  
1-11-73  
(Date)

OIL CONSERVATION COMMISSION  
JAN 15 1973  
APPROVED  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.