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NEW MEXICO OIL CONSERVATION COMMISSION

Form 11-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-14 (FORM 1-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams-692, Limited	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, TX 79756	68
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>24</u> FEET FROM THE <u>East</u> LINE AND <u>1413</u> FEET FROM	Langlie Mattix
THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3392' (GL)	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 9:00 PM, 11-27-72. Ran 319' (8 Jts.) 8-5/8" 20# X-42 Csg. and set at 321' (GL). Cemented with 100 Sx. Class C w/4% Gel and 100 Sx. Class C w/2% CaCl. POB at 3:30 AM, 11-28-72. Circulated 30 Sx. Tested casing with 800 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 300 cu. ft.
- (2) Approx. temperature of 38 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 780 psi.
- (5) WOC 12 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 1-4-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE JAN 15 1972

CONDITIONS OF APPROVAL, IF ANY: