

DISTRIBUTION		
ANTAFE		
ILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

I. OPERATOR

Operator: Patrol-Oils Corporation

Address: 401 Fort Worth Club Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): _____

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: <u>_____</u>	Well No.: <u>_____</u>	Pool Name, Including Formation: <u>_____</u>	Kind of Lease: <u>_____</u>	Lease No.: <u>_____</u>
Location: Unit Letter <u>_____</u> ; <u>_____</u> Feet From The <u>_____</u> Line and <u>_____</u> Feet From The <u>_____</u>				
Line of Section: <u>_____</u>	Township: <u>22-S</u>	Range: <u>27-E</u>	County: <u>Lea</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>_____</u>	Address (Give address to which approved copy of this form is to be sent) <u>_____</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>_____</u>	Address (Give address to which approved copy of this form is to be sent) <u>_____</u>
If well produces oil or liquids, give location of tanks. Unit: <u>_____</u> Sec: <u>_____</u> Twp: <u>_____</u> Rge: <u>_____</u>	Is gas actually connected? <u>Yes</u> When: <u>12-11-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977.

IV. COMPLETION DATA

SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
H. S. WINSTON
 (Signature)
 Agent
 (Title)
 1-1-77
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 15 1974, 19

BY Joe D. Ramey
 Dir. I, Supy.

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple