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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm O-100  
Revised 1-1-69

X

B-934

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒WATER WELL ☐GEOTHERMAL ☐OTHER ☐

3. NAME OF OPERATOR

Wood, McShane &amp; Thams-692, Limited

P. O. Box 968, Monahans, TX 79756

4. LOCATION OF WELL

5. UNIT LETTER L

6. LOCATED 1360

7. FEET FROM THE

South

1220

8. TWP. 29

9. R. 22-S

10. E. 37-E

11. DATE OF LOG

12-4-72

12-9-72

12-17-72

13. ELEVATIONS (D.F., R&amp;B, RT, GR, etc.)

3384' (GL)

14. Elev. Cas. or Field

3382' (GL)

15. DATE OF LOG

3749' (GL)

16. Plug Back T.D.

-----

17. If Multiple Compl., How

Many -----

18. Intervals

Rotary Tools

19. Rotary Tools

All

20. Rotary Tools

None

21. Directional Interval, or this completion - Top, Bottom, Name

3546'-3689' (Queen)

22. Was Directional Survey

Made

Yes

23. Type Electric log or Other Log

Gamma Ray-Neutron Acoustilog

24. Was Well Cased

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------|---------------|
| 8-5/8"      | 20#            | 320'      | 12-1/4"   | 200 Sx.Circ.35 Sx. | None          |
| 5-1/2"      | 14#            | 3749'     | 7-7/8"    | 280 Sx.            | None          |

## 25. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| None |     |        |              |        |

## 26. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-7/8" |           | None       |

27. Test Interval, Depth (Interval, size and number)

3546'-3689' (14-3/8" holes)

## 28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                                                                                |
|----------------|--------------------------------------------------------------------------------------------------------------|
| 3546'-3689'    | 1000 gals.acetic & 500 gals. 15% N.E. acid. Fraced w/ 39,000 gals.gelled brine w/ 30,000 #20-40 Sd.& 24,000# |

## 29. PRODUCTION

10-20 sd.

|                    |                                                                     |            |                         |            |           |                                |                 |
|--------------------|---------------------------------------------------------------------|------------|-------------------------|------------|-----------|--------------------------------|-----------------|
| Date of Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |            |                         |            |           | Well Status (Prod. or Shut-in) |                 |
| 12-17-72           | Pumping 2-1/2" X 2" X 12'                                           |            |                         |            |           | Producing                      |                 |
| Date of Test       | Hours Tested                                                        | Choke Size | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl.                   | Gas - Oil Ratio |
| 1-18-73            | 24                                                                  |            | →                       | 140        | 68.6      | 195                            | 490             |
| Date of Test       | Hours Tested                                                        | Choke Size | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl.                   | Gas - Oil Ratio |
| 3-20-73            | 30                                                                  |            | →                       | 140        | 68.6      | 195                            | 38°             |

30. Direction of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Audie Brown

31. Type Electric log or Other Log

Gamma Ray-Neutron Acoustilog

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. D. Magruder

TITLE

Petroleum Engineer

DATE

1-19-73

# INSTRUCTIONS

1. This form is to be filled with the appropriate printed curves of the Commission not later than 20 days after the completion of an 8-hourly-tilled or  
 2. The well logs shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all electrical tests con-  
 3. All depths reported shall be measured depths. In the case of the electrically drilled wells, true vertical depths shall  
 4. The form is to be filled in quadruplicate or triplicate.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC LOCATION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Rocky Mountain

|           |              |              |              |              |               |             |                  |            |           |                    |            |              |           |             |            |             |            |                  |             |
|-----------|--------------|--------------|--------------|--------------|---------------|-------------|------------------|------------|-----------|--------------------|------------|--------------|-----------|-------------|------------|-------------|------------|------------------|-------------|
| T. Canyon | T. Ojo Alamo | T. Penn. "H" | T. Penn. "G" | T. Penn. "D" | T. Leandville | T. Madison  | T. Point Lookout | T. Mancos  | T. Gallup | T. House Greenhorn | T. Dakota  | T. Morrison  | T. Todito | T. Entrance | T. Wingate | T. Chinle   | T. Permian | T. Penn. "A"     | T. T. _____ |
| T. 1147'  | T. 1402'     | T. 2134'     | T. 2680'     | T. 2918'     | T. 3388'      | T. Silurian | T. Montoya       | T. Simpson | T. McKee  | T. Humberger       | T. Padlock | T. Blinberry | T. Tubb   | T. Drinkard | T. Abo     | T. Winitump | T. Penn.   | T. Cisco (Bough) | T. T. _____ |

## FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness<br>in Feet | Formation                  |
|-------|-------|----------------------|----------------------------|
| 0'    | 310'  | 310                  | Redbed                     |
| 310'  | 1130' | 830                  | Redbed & Anhyd.            |
| 1130' | 1850' | 720                  | Redbed Anhyd. & Salt       |
| 1850' | 2790' | 940                  | Salt & Anhyd.              |
| 2790' | 3530' | 740                  | Anhyd. & Lime              |
| 3530' | 3748' | 218                  | Anhyd., Lime, & Sdy. Dolo. |