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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	
7. Unit Agreement Name ---	
8. Farm or Lease Name New Mexico "M" State	
9. Well No. 69	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Wood, McShane & Thams-692, Limited
3. Address of Operator P. O. Box 968, Monahans, TX 79756	4. Location of Well UNIT LETTER <u>L</u> <u>1360</u> FEET FROM THE <u>South</u> LINE AND <u>1220</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3740' (GL)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 11:00AM, 12-4-72. Ran 318' (8 Jts.) 8-5/8" OD 20# X-42 Csg. and set at 320' (GL). Cemented with 100 Sx. Class C w/4% Gel and 100 Sx. Class C w/2% CaCl. POB at 10:00 PM, 12-4-72. Circulated 35 Sx. Tested casing with 800 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 300 cu.ft.
- (2) Approx. temperature of 38 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 780 psi.
- (5) WOC 12 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 1-2-73

APPROVED BY [Signature] TITLE  DATE JAN 8 1973

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1973

CH. CLERKSHIP - MAIL  
NOV. 1972