NO. OF COPIES REC	EIVED										
DISTRIBUTIO		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101				
SANTA FE								Revised 1-1-6	5 🗇	2.14	\hat{U}_{j}^{*} .
FILE							1	5A, Indicate			·
U.S.G.S.								STATE	X	FEE	7
LAND OFFICE								5. State Oil	& Gas L	ease No.	
OPERATOR								B -	934		
								йтт	ÌÌÌÌ	\overline{m}	\overline{m}
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								X///////////////X			
18. Type of Work								7. Unit Agre	ement N	ame	
			DEEPEN								
b. Type of Well			ULL.			FLUG		8. Farm or L	ease Na	me	
OIL X	GAS WELL	0. HER			SINGLE ZONE	м	ZONE	New Mex	ico	State	''M''
2. Name of Operator								9. Well No.			1. 1.
Wood, N	icS ane	<u>& Thams -</u>	· 692,	Limited	l			6 9		_	
3. Address of Operat	tor							10. Field an	Pool,	or Wildcat	
	<u>30x 968,</u>	Monahans	, TX	79756				Lang1i	e Ma	ttix	
4. Location of Well	UNIT LETTER	L	LOCATED	1360	FEET FROM THE	Sout	h LINE		IIII	IIIII	$\overline{\eta}$
1000							}		////	//////	1111
AND 1220	FEET FROM TH	. West	LINE OF SE	<u>.</u> 29	_{тwp.} 22-S	.RGE. 31	<u>-Е</u> ммрм		////	//////	1111.
			///////			/////	1111111	12. County	R	$\overline{(1)}$	\overline{III}
			11111					Lea		//////	1111.
						/////			IIII	IIIII	\overline{m}
			<u> 11111</u>			7////			1111		////
			//////		19. Proposed D	· ·	19A. Formation			ary or C.T.	-
					3740'(G	L)	Queen		Rot		
21. Elevations (Show		, , .		is Plug. Bond	21B. Drilling Contractor 22. Approx. Date Work v		ork will sto	urt /			
3384'(0	л ь)	plar	iket or	i rile	Rod Ric	Lorp	•	1NOV. 2	0,1	.912	
23. BROBOSED CASING AND CEMENT BROODAN											
PROPOSED CASING AND CEMENT PROGRAM											

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	330'	225 Sx.	Surface
7-7/8''	5-1/2"	14 & <u>15.5</u> #	3730'	285 Sx.	2400'
·					

- 1. Drill 12-1/4" hole and cement 330' of 8-5/8" casing with 225 sacks.
- 2. Drill 7-7/8" hole 330'- 3730'.
- 3. Run 3740' of 5-1/2" casing and cement with 285 sacks.
- 4. Log and perforate Queen zone.
- 5. Acidize and frac.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	. IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN	PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to t	he best of my knowledge and belief.	
Signed Si D. Month Tille_	Petroleum Engineer	Date
(This space for State Use)		
APPROVED BY	SUPERVISOR DISTRICT	J DATE DEC 26 1972
CONDITIONS OF APPROVAL, IF ANY:		
// //	x	

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NEV 2.2 CT2 OIL CONSERVATION CLIM. HOBBS, N. 4.