

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24335
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5896-1
7. Lease Name or Unit Agreement Name	
Bell Lake Unit	
8. Well No.	12
9. Pool name or Wildcat	Bell Lake (Cherry Canyon)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
n/a	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:	CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Kaiser-Francis Oil Company
3. Address of Operator	P. O. Box 21468, Tulsa, OK 74121-1468
4. Well Location	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 31	Township 23S	Range 34E	NMFM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
n/a					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Commingle Cherry Canyon & Bone Springs Formations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WSU. TOO H w/rods, pump & tbg.
2. TIH w/mill shoe, bulldog bailer & tbg.
3. RU power swivel, drilling out cmt & CIBP @ 8652'. Push to bottom.
4. TOO H w/tbg & bailer.
5. TIH w/tbg, pump & rods.
6. Pump test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 8/9/99
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
APPROVED BY FIELD REP. II

DATE 8-12-99
CONDITIONS OF APPROVAL, IF ANY: