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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E-5896-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name: Bell Lake Unit

2. Name of Operator: Conoco Inc.

8. Farm or Lease Name: Bell Lake Unit

3. Address of Operator: P.O. Box 460 - Hobbs, New Mexico 88240

9. Well No.: No. 12

4. Location of Well: UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 23S RANGE 34E NMPM.

10. Field and Pool, or Wildcat: Bell Lake Cherry Canyon

15. Elevation (Show whether DF, RT, GR, etc.)

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Recomplete to Cherry Canyon [X]	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Wok started 6/16/87. MIRU. Pump down tbg & circ wellbore clean w/194 bbls Cherry Canyon water. Mix up & pump 10 sks class "H" neat cement down tbg at 2.5 BPM & 800 psi. Mix & pump 10 sks class "H" neat cement down tbg w/ 2 bbls fresh water ahead of slurry & 1 bbl fresh water behind slurry at 3.5 BPM & 850 psi. Displace cement w/48 bbls Cherry Canyon water at 3.5 BPM & 250 psi. Spot 100 gals 7.5% spearhead acid at 6850'-6750'. Displace acid w/39 bbls Cherry Canyon water at 3BPM & 700 psi. Perf w/6821'-6840 w/ 2 jspf for total of 40 shots. Log from 5800'-7800'. Swab well. Release pkr & POOH. Pump thru tbg & retainer w/ Cherry Canyon water & est circ to pit. Set retainer. Mix & pump 100 sxs class "H" neat cement as follows: Pump 5 bbls fresh water, 20 bbls cement, 4 bbls fresh water & 13 bbls Cherry Canyon water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED by Jim Finney DF FINNEY TITLE Administrative Supervisor DATE September 10, 1987

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE SEP 15 1987

CONDITIONS OF APPROVAL, IF ANY:

Tag top of cement at 6768'. Spot 100 gals 7.5% spearhead acid at 6850'-6750'. Displace acid w/ 38.5 bbls Cherry Canyon water at 2.5 BPM & 400 psi. Perf 6821'-6840' for total of 40 shots. Set pkr at 6745'. Swab well. Load csg w/ Cherry Canyon water & pressure up to 550 psi. Pump 2000 gals of 7.5% Spearhead NE-FE inhibited acid. Tag w/ Iodine 131 as follows: Pump 250 gals acid, start dropping 2½ ballsealers after each bbl, pump in remainder of acid (total of 80 ballsealers). Flush w/ 40.5 Cherry Canyon water, treat at 3-4 BPM. Frac w/ 2500 gals cross-link pad, hole was loaded after pumping 39 bbls, tbg pressure increased to 1100 psi. Increase injection rate to 8 BPM. Pump first stage w/ 500 gals gel w/ 2 ppg 20/40 mesh sand at 8 BPM & 2050 psi. Second stage w/ 500 gals gel w/ 4 ppg 20/40 mesh sand at 8 BPM & 2030 psi. Pump third stage w/ 500 gals gel w/ 6 ppg 20/40 mesh sand at 8 BPM & 2030 psi. Pump fourth stage w/ 500 gals gel w/ 8 increasing to 10 ppg 20/40 mesh sand at 8 BPM & 1970 psi. Flush w/ 5 bbls gel water spacer at 8 BPM & 1670 psi. Follow by 33 bbls Cherry Canyon water. Swab well. Load tbg w/ 110 bbls produced water. Place well on production