GTATE OF NEW MUXICO GY AND MINI HALS DEPARTME	OIL CONSERV	ATION DIVISION	Form C-104 Bevised 10-1-78 -		
	SANTA FE, NE	W MEXICO 87501			
		,			
10400 00100 014		OR ALLOWABLE			
		SPORT OIL AND NATURAL GAS			
Conoco Inc.					
P. O. Box 4	60, Hobbs, New Mexico 8824	0			
Troson(s) for filing (Check propo	·· •••*/	Other (Please explain)			
Nor Voll	Charles in Transporter et: Oil Dry (
Thenge in Ownership		lensere	·		
"change of ownership give no ad address of previous owner	/	<u></u>			
ESCRIPTION OF WELL A	ND LEASE				
Bell Lake Unit	12 Bell Lake Che		Lecos :		
_acetien	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
Unit Letter :	980 Foot From The South	Ine and 1980 Feet From	East		
Line of Section 31	T. mship 23S Range	34E , NMPM.	Lea - Cour		
FSIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G				
Neze of Authorized Transporter o			reved copy of this form is to be sent;		
Conoco Inc. Surface		P. O. Box 2587, Hobbs,			
Transwestern Pipeli		P. O. Box 2018, Roswel	1; New Mexico 88201		
f well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge. N 31 23S 34E		7-22-87		
this production is commingle	d with that from any other lease or pool,	, give commungling order number			
Designate Type of Compl	letion $-(X)$ X Gas well	New Well Worzover Despen	Plug Becs Some riesty. Dill. H		
Designete 1) po et comp	Date Compi. Ready to Prod.	Taisi Depth	P.B.T.D.		
12-30-72	6-24-87	8910'	8558'		
3613' Gr.	Cherry Canyon	6821' -	6860'		
	0'		Depth Casing Shoe 8910'		
		D CEMENTING RECORD			
12-1/4"	CASING & TUBING SIZE		SACKS CEMENT		
7-7/8"	5-1/2"	<u>1230'</u> 8910'	1000 Sx. 475 Sx.		
	2-7/8"	6860'	475 58.		
EST DATA AND REQUEST	FOR ALLOWABLE COMMENTAL	I after recovery of total volume of load of	Land must be equal to at except 107 :		
IL WELL	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas a	·		
mie First New Dil Hun Te Tanas 7-22-87	7-23-87	Pumping	14/1, 876./		
ength of Teel	Tubing Pressure	Casing Pressure	Chote Size		
24	011- pbie.	water-Bbis.	Cas + MCF		
48	6	42	TSTM		
AS RELL	Length of Teel	Bais. Condensate/MMCF	Grevity of Consensate		
esting method (publi, back pr.)	Tubing Presewe (Shet-La)	Casing Pressure (Shet-in)	Chese Size		
ERTIFICATE OF COMPLI					
		APPROVED AUG 24			
vision have been complied w	nd regulations of the Oll Conservation (ith and that the information given the loss of myllonwindes and being	Orig. Signe	d by		
ave is the sid complete to	the best of my'knowledge and belief.	Geologise			
\sim					
tit. AS	F FINNEY	I south a second for allo	compliance with AULE 1104. weble for a newly drilled or despe		
	i égéture)	well, this form must be accomp	enisd by a tabulation of the Gevia. Weignes with BULE 111.		
Administrativ	ž Supervisor	All sections of this form	ust be filled out completely for all rolls.		
August	14, 1987	Till out only Sectione L	relia. 11, 111, and VI for changes of own iter, or other such change of condici		
	(livie)	Well name or number, or transform	iter, or other such change of condici		
	$< l_{\odot}$	NINE ZUE DEEL ZU	Rel Flow Stall Co		



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must b	e from the outer bounda	ries of the Proting
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Operator	All distance	ces must be from	the outer boundarie	s of the Secti	on.	
CONOCO	Inc.	Le	Bell	Lake	Unit	Well No.
Unit Letter Section	Township		Rende	County		12
Actual Footage Location of Well:		235	<u>34E</u>		Lea	
	ne South	line and	1980	f wt from the	East	line
	cing Formation Crry Canyov	1 Poo	Bell Lake	<u> </u>	Ded	icated Acreage;
1. Outline the acreage	dedicated to the	subject well	DEI LARE	Cherr	y Canyon	80 Acres
2. If more than one lea interest and royalty).	se is dedicated t	to the well, ou	itline each and	identify the	e ownership there	of (both as to working
3. If more than one lease dated by communitizat	e of different own tion, unitization, f	ership is dedi orga poaling	cated to the we	ll, have the	interests of all	owners been consoli-
		eree pooring.				
Yes No	If answer is "ye					
If answer is "no," lis this form if necessary.	t the owners and	tract descripti	ons which have	actually h	een consolidated	(Use revence -:) -
No allowable will be a forced-pooling, or other sion.	ssigned to the well wise) or until a nc	l until all inte n-standard un	erests have been it elimination a	n consolida	ited (by communi	tization, unitization,
sion.		and an	it, enimitating s	ach interes	ts, has been appr	oved by the Commis-
					CER	TIFICATION
						Chrication
. I			1			that the information con-
1			1		tained herein is best of my know	true and complete to the ledge and belief.
1			1			redge and benef.
			!		Nome	
1					leal	2 yarbrord
			ł		Administrat	INA SUBPRILISA
I			1	.	Company	
			1		Date	VOCO Inc.
			1		8-1	1-87
		• •	*			
1	1		ł	ł	I hereby certify	that the well location
			1980'		shown on this pla	at was plotted from field
		1-				surveys made by me or sion, and that the same
		1	l t		is true and corr	rect to the best of my
+]	knowledge and be	elief.
1		180				
		<u>~</u> 1			Date Surveyed	
1		1	1		Registered Professi	longl East
1		I I	.		and/or Land Survey	
I		ł				
		P2283 X257			Certificate No.	
330 660 90 1320 1650	1980 2310 2540	2000 14	500 tooo	- 1 	k	