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HO. OF COPIES RECEIVED	<b>-</b>			
CISTRIBUTION	CISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTAFE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and	
FILE	i	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL				
·   GAS	_			
OPERATOR	_			
PRORATION OFFICE				
Conoco Inc.				
Address	), Hobbs, New Mexico 8824	0		
Peasonis) for tiling , ( beck proper bo		Other (Please explain)		
New West	Change in Transporter of:	Change of corpo	rate name from	
Recompletion	OII Dry Gas	Continental Oil	Company effective	
Change in Ownership	Castnghedd Gas Condens	sate   July 1, 1979.		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	· ·		
Bell Lake Unit	12 Bell Lake B	one Springs State, Feder	ral or Fee E-S	
, ·= · · ·	980 Feet From The	e and 1980 Feet From	The	
Line of Section 31 7	ownship 23 S Range	34-E, NMPM, L	Ea Sau	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S   Agiress (Give address to which appr	oved copy of this form is to be sent)	
		138 1183 HA	reston Toxas	
Permian Corp.	asingneed Gas or Dry Gas.	Address (Give address to which appr	oved copy of this form is to be sent)	
1 = 5.		BOX 1059 Ke	rmit Texas	
	pelline Co-	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.				
If this production is commingled w	with that from any other lease or pool,			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIDING CACING AND	CENENTING SECORD		
		CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	340113 0211211	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Prossure	Choke Size	
Actual Prod. During Test	Otl-Bbis.	Water - Bbis.	Gas-MOF	
GAS WELL Actual Prod. Tost-MCF/D	: Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1881-MCF7D	Zangur or 1 oot			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chcke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
-		1111 9	3 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	113	
		BY Supervisor		
				An a
4/17/	7.1-	This form is to be filed i	n compliance with RULE 1104.	
1 Hillian	nason	If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the det		
(S	igriature)	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.		

Division Manager

USGS (2) FILE PARTNERS

(Title)

NMOCD (5)

N COMMISSION Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 ABLE

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County

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		Depth Casing Shoe			
(D	CEMENTING RECORD				
i	DEPTH SET	SACKS CEMENT			
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afi lej	ter recovery of total volume of load oil a oth or be for full 24 hours)	and must be equal to or exceed top allow			
	Producing Method (Flow, pump, gas lift	l, etc.)			
_	Casing Pressure	Choke Size			
	• • • • • • • • • • • • • • • • • • • •				
	Water - Bbis.	Gas-MCF			
		1			
	Bbis. Condensate/MMCF	Gravity of Condensate			
	Date: Golladia de la company d				
	Casing Pressure (Shut-in)	Cheke Size			
	Coaring 7 to as and Coaring to a				
		TION COMMISSION			
	OIL CONSERVA	TION COMMISSION			
		1979 // 19			
n	APPROVED JUL 4.0				
n.	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
BY					
	TITLE District Supe	rvisor			
	min of the heatiled in o	compliance with RULE 1104.			
	This form is to be filed in t	the for a namin drilled or deepene			
-	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation				
	tests taken on the well in accor	dance with Hore			
-	All sections of this form must be filled out completely for allow				
	able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner of conditions in the conditions of conditions				
	Fill out only Sections I. II	en or other such change of condition			
	Separate Forms C-104 mus	t be filed for each pool in multipl			
	completed wells.	• •			
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CIL COMORGINATION COMM.

RUCCE, IL M.