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C

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESV. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

2. Name of Operator	
Continental Oil Company	
Box 460 Hobbs, N. Mexico	
3. Location of Well	

Bell Lake Bone Springs

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
J	1980	South	1980	

4. East	31	TWP.	235	RGE.	34E
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12. County
Uta

15. Date 1st. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DIP, RKB, RT, GR, etc.)
12-30-72	1-23-73	1-28-73

19. Elev. Casinghead
3613' gr

21. First Depth	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
8710'	8871'		X	

26. Intervals (of this completion) - Top, Bottom, Name
TOP - 8690'
BOTTOM - 8786'

25. Was Directional Survey Made
no

26. Type Electric and Other Logs run
SNP and LL-9 DLL

27. Was Well Cased
no

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	Cementing Record		
8 5/8"	20.75	1230'	12 1/4"	1000 SKS		—
5 1/2"	14.15	8910'	7 7/8"	475 SKS		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
	N/A			2 3/8"	8649	—

28. Perforation Record (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8697', 8724', 8746', 8755', 8766', 8778'	DEPT. INTERVAL: 8697 - 8778' AMOUNT AND KIND MATERIAL USED: 7,200 gals 28% acid

30. PRODUCTION		31. Well Status (Prod. or Shut-in)	
1-28-73	Flowing	Producing	
3-22-73	24	14 1/4"	240
1025051	1025051	598	3
2492	2492	2492	2492

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	M. R. K. Chambers

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
Robert Paul	4-5-73
Admin. Supervisor	

NM OCC-4 File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1200</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1440</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5201</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>8662</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Caliche, sd, shale				
1200	1440	240	anhydrite				
1440	5140	3700	salt & anhy.				
5140	5201	61	lime & shale				
5201	8662	3461	sand, shale, lime				
8662	8835	173	lime				
8835	8910	75	sand, shale				