_					
i -	NO. OF COPIES RECEIVED				
-	DISTRIBUTION		ONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110	
-	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRA	AND NITAN ON AND NATH	DAL GAS	
-	LAND OFFICE	AUTHORIZATION TO TRA	MATORI OIL AND NATO	THE GAS	
+	OIL				
	TRANSPORTER GAS				
Ì	OPERATOR				
1.	PRORATION OFFICE				
	Continental O	il Co			
	Address Q Q — () (10 01.11	M. mer.		
ŀ	Reason(s) for filing (Check proper box)	60 -	Other (Please explai		
	New Well	Change in Transporter of:	_ Casinghes	Das Connected	
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate		
•	If change of ownership give name				
	and address of previous owner				
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind o	of Lease No.	
	Lease Name	well No. Pool Nume, including !		Federal or Fee	
	Bell Take Unit	12 oct fare	some Apring		
		80 Feet From The South Lin	ne andFee	t From The <u>Cast</u>	
	Line of Section 3/ Tow	nship 23-5 Range	34-€, NMPM,	Ica County	
•	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whic	h approved copy of this form is to be sent)	
	Permia Cornor	inghead Gas Gron Ory Gas	Box 1183 24	ouston Iclas	
	liame or Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
	Manuestin Pu	acline co.	ls gas actually connected?	When (5 PM)	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.		4-5-73	
	give location of tanks.	N 31 23-5 34-6	//		
T W 7	If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	er:	
1 V .	COMPLETION DATA	Oll Well Gas Well	New Well Workover Dee	epen Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion	n (X)	i i	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (Dt., RRB, R1, GR, etc.)				
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i			
_	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
¥.	able for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
	:				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	i		Weter Dhie	Gas - MCF	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	,	
		1			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			. 1		

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given share is true and complete to the best of my knowledge and belief.

Title

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

	10 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	
APPROVED	Orig. Stoned 60	
BY	ic P Rojec	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

MMOCC

Testing Method (pitot, back pr.)

THE CERTIFICATE OF COMPLIANCE