-NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Fo - 1-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of	f the	Section.
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	i distances must be from	i the outer boundaries	of the Section.	· · · · · · · · · · · · · · · · · · ·
Operator A A Dil Com	L	euse	11 1	Well No.
Unit Letter Section Tow	nship	Bange	County	12
\mathcal{J} 31	235	34 E	County	1 m
Actual Footage Location of Well:				
1930 teet from the Lout Ground Level Elev: Producing Formation	mic and		eet from the Fact	líne
3613 Some la	1.	all Jahr Som	l -	Dedicated Acreage:
factor fa				/60 Acres
1. Outline the acreage dedicated t	o the subject wer	by colored pencil	or hachure marks on	the plat below.
2. If more than one lease is dedi interest and royalty).	cated to the well, o	outline each and id	dentify the ownership	thereof (both as to working
3. If more than one lease of differe dated by communitization, unitiz	nt ownership is dec ation, force-pooling	licated to the well . etc?	, have the interests	of all owners been consoli-
Yes No If answer	is "yes," type of c	onsolidation		
If answer is "no," list the owner this form if necessary.)				
No allowable will be assigned to forced-pooling, or otherwise) or un sion.	the well until all in til a non-standard u	terests have been nit, eliminating su	consolidated (by co ach interests, has bee	ommunitization, unitization, en approved by the Commis-
l l				CERTIFICATION
		1	l hereb	y certify that the information con-
		i		herein is true and complete to the
		1	bestop	my knowledge and belief.
l		i I	100	er Jaul Miz
			Name	
1		1	Position	metalin Jugaroun
		ł	Conte	rented al Company
			Company	
ł		i	Date	6-1-73
l		1	Date	
		ا <u>سینی سینی میں اور اور اور اور اور اور اور اور اور اور</u>		······································
1		1		y certify that the well location
Ì				n this plat was plotted from field f actual surveys made by me ar
	v			y supervision, and that the same
l l		i i	is true	and correct to the best of my
·		1	knowled	ge and belief.
· I			Date Surve	eyed
1				
1		1		Professional Engineer
1		1	and/or Lar	ad Surveyor
		1		-
			Certificate	No.
330 660 190 1320 1650 1980 2310	2640 2000	, ,	500 0	

WRS CON COMPLETIONS PI# 30-T-002	IPLETION 2 02/29/88	REPORT SEC 31 30-025-24	TWP 23S RGE 335-0001	34E PAGE 1
NMEX LE	A * 198	OFSL 1980	FEL SEC	NW SE
CONOCO INC				
12	BELL LAK	E UNIT	WELL CLA	
WELL NO. 3613GR	LEASE NAME	************************	BELL LAKE	******
OPER ELEV			***** FIELD/POOL/AREA ***	
06/04/11007		SE TYPE/NO.	API 30-025-243	335-0001
06/24/1987 SPUD DATE	COMP. DATE	WO-UNIT		OIL-WO STATUS
8558 CHER C	YN NOT RPTD			
DTD 8910	PB	8558 OTD	8910 FM/TD B	ONE SPG
DRILLERS I.D.	LOCATIO	N DESCRIP	OLD T.D.	FORM T.D.
23 MI SW HAL	FWAY, NM			
	TUB	ING DATA		
TBG 2 7/8				
, -		TIAL POTEN	ITTAI	
				• • • • • •
IPP 6BOPD CHER CYN PERI PERF 6821- 6 ACID 6821- 6	- JET W 5840		6821- 6840	24HRS
7 1/2% NEFE			GOR TSTM GTY	(NR)
	PRODUCTIO	N TEST DAT		
BONE CDC BEDT			-	
BONE SPG PERI PERF 8697- 8	3774		8697- 8774	
BRPG 8697- 8	\$//4		8558	
	LOGS AND SI	URVEYS /IN	TERVAL, TYPE/	
LOGS	CBL	С	CL	GR
DRILI	ING PROGRES	S DETAILS		
	ONOCO INC OX 460			
		CONTINUE	<u>D_IC#_3002</u> 570	06688
Copyrighted 1988 Petroleum	Petr	oleum Info	ormation	PI-WRS-C
Information Corporation		v of #BradstreetCorporation		Form No1

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COMPLETIONSSEC31 TWP23S RGE34EPI#30-T-002202/29/8830-025-24335-0001PAGE2

CONOCO INC 12

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BELL LAKE UNIT

DRILLING PROGRESS DETAILS

HOBBS, NM 88240 OWWO: OLD INFO: FORMERLY CONTINENTAL OIL #12 BELL LAKE UNIT. ELEV 3613 GR. SPUD 12/30/72. 8 5/8 @ 1230 W/1180 SX, 5 1/2 @ 8910 W/475 SX. OTD 8910. COMP 11/28/73. IPF 240 BOPD. PROD ZONE: BONE SPRING 8697-8774. LOC/1988/ 8910 TD, PB 8558 COMP 7/23/87, IPP 6 BO, 42 BWPD, GOR TSTM, GTY (NR) PROD ZONE - CHERRY CANYON 6821-6840 FIRST REPORT & COMPLETION 02/23 02/23

OPR COVERNMAL GOL OG.			AP 30 + 0	
NO 12 LEASE Eall Lake	Cait		MAP	
<u>Sec 31, T-23-S, R-34-E</u>			CO-ORD _	
1980' FSL, 1980' FEL of	Sec		ELEV D	
10 00 20		LASS	GL	
<u>spd 12-30-72 смр 1-28-73</u> csg & sx	FORMATION	DATUM	FORMATION	DAT
8 5/8" at 1230' w/1180 se 5 1/2" at 8910' w/475 se		 		
LOGS EL GR RA IND HC A	ть 8910"		РВО 8871	

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CONTR	Mahan		· · · · · · · · · · · · · · · · · · ·
		OPHS ELZY 3613 13 PD 8800	TYPE RT
			· · · · · · · · · · · · · · · · · · ·

	R lele)3 (Bone Spring)
2-10-13	AMEND FIELD NAME: Formerly reported as
1 1 121	Undesignated
1-2-73	1230'; Wog
1-8-23	Drlg. 5140' lm
1-15-53	Drlg. 7710 ⁴ lm
1-22-73	TD 8907'; Fshg logging tool
1-29-72	TD 8910'; PED 8871': Swig 14
	Perf @ 8697', 8724', 8745', 8755' 8766' 87781
	w/l SPI
	Acid (8697-8778') 7200 gale
	Sabd 52 SIN Lt 2 hse
2-5-73	
	ID 8910 J IND 8831 GOMPLE (B
2- 10 -12	COMPLECTION REPORTED