

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-024371

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cossatot G

8. Well No.

1

9. Pool name or Wildcat

Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER

2. Name of Operator  
John H. Hendrix Corporation

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location  
Unit Letter F: 2310 Feet From The North Line and 1650 Feet From The West Line  
Section 13 Township 22S Range 37E NMPM Lea County

10. Date Spudded  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.)  
13. Elevations (DF& RKB, RT, GR, etc.)  
14. Elev. Casinghead

15. Total Depth  
7428'  
16. Plug Back T.D.  
6202'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
(5460 - 5640) Blinebry  
20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5308'	5308'

26. Perforation record (interval, size, and number)  
(5460 - 5640') 1/2" - 16 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5460 - 5640  
AMOUNT AND KIND MATERIAL USED  
3000 gals. acid

28. PRODUCTION							
Date First Production 7/17/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/19/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 145	Water - Bbl. 44	Gas - Oil Ratio 18.125
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 145	Water - Bbl. 44	Oil Gravity - API - (Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By

30. List Attachments  
C-103 & 104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed  
Name

Ronnie H. Westbrooke  
Vice-President  
Date 7/25/96