

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersede C-104-10
Effective 1-1-75

DATE OF SUBMISSION	
FILE	
U.S.G.S.	
LOCAL OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator
John H. Hendrix Corporation
Address
525 Midland Tower, Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Redemption ☐ Oil ☐ Dry Gas ☐
Change in Conditions ☒ Condensed Gas ☐ Concentrate ☐
Effective 1/1/77
If change of ownership, give name and address of previous owner: John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. DESIGNATION OF LEASE AND POOL

Lease Name <u>Cossatot G</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Drinkard</u>	Kind of Lease State, Federal or Fee <u>Fee</u>
Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>13</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u>			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1183, Houston, Texas 77001</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Northern Natural Gas</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 308, Omaha, Nebraska 68101</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	SHL
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Production Clerk
(Title)

January 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
FEB 11 1977
BY _____
Orig. Signed by
Jerry Sexton
TITLE
Dist 1, Supv.

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.