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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No. X	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator - Remedial Work		9. Well No. Cossatot "G"	
3. Address of Operator John H. Hendrix		10. Field and Pool, or Wildcat 1	
4. Location of Well 403 Wall Towers West, Midland, Texas 79701		12. County Drinkard	
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE LINE OF SEC. TWP. North RGE. 1650 NMPM		12. County	
15. Date Spudded West 5/16/73	16. Date T.D. Reached 13	17. Date Compl. (Ready to Prod.) 22-8 37-E	18. Elevations (DF, RKB, RT, GR, etc.) Lea
20. Total Depth 5/16/73	21. Plug Back T.D. 5/16/73	22. If Multiple Compl., How Many 6/19/73	23. Drilled By 3315 Rotary Tools Cable Tools
24. Production Interval(s), of this completion 7428 Top, Bottom, Name 7411			25. Was Directional Survey Made 0-7428'
26. Type Electric and Other Logs Run 6246-7014' - Drinkard			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well) No			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1188'	11
5 1/2"	15.5 & 17	7428'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
450		None	
635		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SOLUBLE, SQUEEZE, ETC.	
6246, 6265, 6276, 6293, 6303, 6316, 6341, 6360, 6378, 6394, 6408, 6422, 6440, 6457, & 6473' w/1 3/8" jet per interval. 6641, 6671, 6701, 6743, 6766, 6785, 6798, 6822, 6839, 6866, 6899, 6985 & 7014.		6246-7014' 12,400 gals. 15% ISTNE acid using 28 RCNB. 40,000 gals. gelled crude, 50,000 20-40 sand, 12,000# 10-20 sand.	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6/19/73	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6/20/73	24	39	780
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Flow	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity (API Corr.)
6/20/73	24	39	780 11 20,000
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		1st Witnessed By	
100% 39 780		41	
35. List of Attachments Negotiating for gas purchaser			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. None			
SIGNED Marlene D. Jones		TITLE Production Clerk DATE 7/23/73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Form 102 - 4/23/73				