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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Cossatot "G"	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3315' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up Well Service pulling unit.
- Ran tubing and set retrievable bridge @ 6550'.
- Spotted 400 gallons of 15% LSTNE acid. Pulled tubing.
- Perforated @ 6246', 6265', 6276', 6293', 6303', 6316', 6341', 6360', 6378', 6394', 6408', 6422', 6440', 6457', and 6473' with 1 3/8" jet per interval.
- Acidized with 5,400 gallons 15% LSTNE acid.
- Swabbed to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE 6-19-73

APPROVED BY Joe D. Pappas TITLE DATE