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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>John H. Hendrix</u> 3. Address of Operator <u>403 Wall Towers West, Midland, Texas 79701</u> 4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMMP. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3315' GL</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Cossatot "G"</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Drinkard</u> 12. County <u>Lea</u>
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### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up X-Pert Well Service pulling unit.
2. Ran tubing and set retrievable bridge plug @ 7050'.
3. Spotted acid (450 gals.) of 15% LSTNE acid. Pulled tubing.
4. GO International perforated @ 6641', 6671', 6701', 6747', 6766', 6785', 6798', 6822', 6839', 6866', 6899', 6985', and 7014' with 1 3/8" Dia jet per interval.
5. Acidized with 7000 gals. 15% LSTNE acid.
6. Swabbed to test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raula Indutian TITLE Accountant DATE May 21, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: