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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Cossatot "G"
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) 3315' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached TD of 7428' on March 19, 1973.
- Ran (210 joints) 7440' of 5 1/2" 15.5 & 17# production casing set @ 7428'.
- Cemented with 135 sacks Halliburton light & 500 sacks 50-50 Pozmix Class C with 8 lbs. salt per sack and 2% gel. Plug down at 1:00 p.m./MST. Plug back T.D. @ 7411'.
- West Engineering ran Temperature survey and found cement top @ 4190'.
- Waited on cement 18 hours - tested casing to 1000#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Paula Hendrix</u>	TITLE <u>Accountant</u>	DATE <u>3-22-73</u>
APPROVED BY <u>Jessie A. Clement</u>	TITLE <u>Director</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		