

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-24373

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Hinton

2. Name of Operator

John H. Hendrix Corporation

8. Well No.

12

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line

Section 12 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

02/22/00

13. Elevations (DF & RKB, RT, GR, etc.)

3339' GR

14. Elev. Casinghead

-

15. Total Depth

16. Plug Back T.D.

RBP - 6220'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

(5931 - 6166') Tubb

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

(5931 - 6166) .4175" - 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5931 - 6166'

AMOUNT AND KIND MATERIAL USED

2500 gals. acid

156,100# sd. in 39,681 gals. 50 quality

foam

28. PRODUCTION

Date First Production 03/05/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 03/07/00	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 240	Water - Bbl. 3	Gas - Oil Ratio 20000	
Flow Tubing Press. -	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF 240	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in - Waiting on gas connection - Test Gas Flared

Test Witnessed By

M. Burrows

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed
Name

Ronnie H. Westbrook

Title

Vice President

Date

04/25/00