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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Sohio Petroleum Company</b>		8. Farm or Lease Name <b>Hinton</b>	
3. Address of Operator <b>P. O. Box 3000, Midland, Texas 79701</b>		9. Well No. <b>12</b>	
4. Location of Well UNIT LETTER <b>K</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Final Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Granite wash from 7199-7299½' - 13 holes. Added 3 holes in Drinkard: 6318', 6325' and 6333', to previous interval. Fractured the Granite Wash with 17,000 gal frac oil and 7000# sand. Fractured the Drinkard with 40,000 gal frac oil and 36,000# sand.

After perforating and fracing the Granite Wash and Drinkard formations, and recovering load oil, both zones were tested. The Granite Wash tested 2 BOPD, 0 BWPD. The Drinkard formation tested 35 BOPD, 5 BWPD, 1640 MCFPD. Tubing is set through the Granite Wash with an Otis Sliding Sleeve at 7055' and a Baker Model "D" packer set at 7150'. To seal off the Granite Wash an Otis pack off assembly was set in the 2 3/8" tubing at 7148'. The Drinkard will be produced through the open sliding sleeve in the 2 3/8" tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John Rubyan</i>	TITLE <b>District Superintendent</b>	DATE <b>7-23-75</b>
APPROVED BY <i>John Rubyan</i> Geologist	TITLE	DATE <b>JUL 28 1975</b>
CONDITIONS OF APPROVAL, IF ANY:		

2A wants GW