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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name Hinton
3. Address of Operator P. O. BOX 3000, MIDLAND, TEXAS 79701	9. Well No. 12
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Granite Wash - Drinkard & Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Frac Treatment <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

McCullough perforated 13 holes: 7199, 7209-1/2, 7213, 35, 36, 37, 52, 53, 55, 61, 87, 96 & 7299-1/2 in Granite Wash; and 3 holes: 6318, 6325 & 6333 in the Drinkard formation. Frac'd Granite Wash with 8000 gals MY-T-OIL & lease crude & 1000# 20/40 sand. Screened out. Re-perforated Granite Wash 12 holes: 7199-7296. Frac with 14,000 gal MY-T-OIL & lease crude and 4500# 20/40 sand. Frac Drinkard perforation 6632-7012' w/26,000 gals MY-T-OIL & lease crude and 18,000# 20/40 sand. Frac Upper Drinkard 6414-6288 with 26,000 gals MY-T-OIL and lease crude and 18,000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. H. Walters* TITLE District Superintendent

DATE 2-19-75

APPROVED BY

Joe D. Rainey
Dist. I, Sup.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1976

OIL CONSERVATION COMM.
HOUSTON, TEX.