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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>SOHIO PETROLEUM COMPANY</b>	
Address <b>P. O. Box 3167, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hinton</b>	Well No. <b>12</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>K</b>	<b>2310'</b>	Feet From The <b>South</b>	Line and <b>2310'</b>	Feet From The <b>West</b>
Line of Section <b>12</b>	Township <b>22-S</b>	Range <b>37-E</b>	, NMPM, <b>Lea</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1183, Houston, Texas 77001</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Skelly Gasoline Plant</b>	Address (Give address to which approved copy of this form is to be sent) <b>600 Texas Avenue, Eunice, New Mexico 88231</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>12</b>
	Twp. <b>22S</b>	Rge. <b>37E</b>
	Is gas actually connected? <b>Yes</b>	When <b>April 21, 1973</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Stim. Res. Completion
Date Spudded <b>March 22, 1973</b>	Date Compl. Ready to Prod. <b>April 14, 1973</b>	Total Depth <b>7350'</b>	P.B.T.D. <b>7315'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>3348'K.B., 3339'G.L.</b>	Name of Producing Formation <b>Drinkard</b>	Top Oil/Gas Pay <b>6288'</b>	Tubing Depth <b>6231'</b>				
Perforations <b>6288', 6292', 6344', 6348', 6351', 6360', 6378', 6386', 6389', 6410', 6414', 6632', 6647', 6693', 6758', 6773, 6798', 6813', 6824', 6843', 6882', 6886', 7012'</b>		Depth Casing Shoe <b>7349'</b>					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<b>11"</b>	<b>8-5/8"</b>	<b>1240'</b>	<b>250 Sks. 4% Incor &amp; 130</b>				
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>7349'</b>	<b>130 Sks Lite, 500 Sks</b>				
<b>--</b>	<b>2-3/8"</b>	<b>6231'</b>	<b>50/50 Posmix Incor, 2% Gal</b>				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks <b>April 16, 1973</b>	Date of Test <b>April 22, 1973</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 Hrs.</b>	Tubing Pressure <b>210 psi</b>	Casing Pressure <b>Pkr.</b>	Choke Size <b>16/64"</b>
Actual Prod. During Test <b>72</b>	Oil-Bbls. <b>63</b>	Water-Bbls. <b>9</b>	Gas-MCF <b>796</b>

GAS WELL

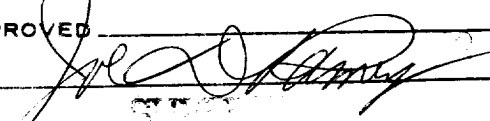
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**Burton Whiteley**  
(Signature)  
**District Superintendent**  
(Title)  
**April 24, 1973**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.