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LSTRIBUTIO	DN C		
SANTA FE			
FILE			
U.S.G.S.			$I_{-}I$
LAND OFFICE		I	
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PRORATION OF	FICE	ĺ	

SANTA FE	NEW MEXICO OIL	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	P. CYULS	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator CONTO DEPEND FIRM CO	TYAN ONE		
SOHIO PETROLEUM CO			
P. O. Box 3167, Ma		Other (Please explain)	
New Well	Change in Transporter of:	Office (Fixed explain)	
Recompletion	Oil Dry	Gas 🔲	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	ND LEASE		
Lease Name Hinton	Well No. Pool Name, Including 12 Drinkard	:	Lease No. ederal or Fee
Location	310' South	23101	West
Unit Letter K 2:			rom The
Line of Section 12	Township 22-S Range	37–E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (GAS Address (Give address to which a	approved copy of this form is to be sent)
The Permian Corp	poration	P. O. Box 1183, Hou	
Name of Authorized Transporter of Skelly Gasoline	Casinghead Gas X or Dry Gas		ipproved copy of this form is to be sent) unice, New Mexico 88231
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When April 21, 1973
give location of tanks.	1 1 1	· · · · · · · · · · · · · · · · · · ·	EFFECTIVE IANUARY 31, 1977,
COMPLETION DATA	Oil Well Gas Well	New Well Workeyer Deeper	
Designate Type of Comple		New Well Workcyer Deepe	INTO GETTY OH! COMPANY
Date Spudded March 22, 1973	April 14, 1973	Total Depth 7350'	P.B.T.D. 7315 '
March 22, 1973 Elevations (DF, RKB, RT, GR, etc.	April 14, 1973 Name of Producing Formation	7350 Tcp Oll/Gas Pay	7315 ¹ Tubing Depth
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292	April 14, 1973 Name of Producing Formation Drinkard . 6344 . 6348 . 6351 . 6	7350' Tep Oil/Gas Pay 6288' 6360', 6378', 6386', 63	7315 Tubing Depth 6231 Depth Casing Shoe 7349
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632,	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 66647, 6693, 6758, 677	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824'	7315 Tubing Depth 6231 Depth Casing Shoe 7349
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 'K.B., 3339 'G.L.) Perforations 6288 6292 6410 6414 6632, 6632, 6882 6886 7012	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 6 6647, 6693, 6758, 677 TUBING, CASING, A	7350' Tep OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD	7315 Tubing Depth 6231 Depth Casing Shoe 7349 6843
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 'K.B., 3339 'G.L.) Perforations 6288', 6292 6410', 6414', 6632', 6886' 7012' HOLE SIZE	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 6 6647, 6693, 6758, 677 TUBING, CASING, A CASING & TUBING SIZE	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824'	7315 ' Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L.) Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 6 6647, 6693, 6758, 677 TUBING, CASING, A	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET	7315' Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.47 Incor & 130 130 Sks Lite.500 Sks
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 'K.B., 3339 'G.L.) Perforations 6288', 6292 6410', 6414', 6632', 6886' 7012' HOLE SIZE	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 66647, 6693, 6758, 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2"	7350' Tep OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349'	7315' Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.47 Encor & 130 130 Sks Lite.500 Sks
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 'K.B., 3339 'G.L.) Perforations 6288', 6292 6410', 6414', 6632', 6882', 6886' 7012' HOLE SIZE 11" 7-7/8"	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 6 6647, 6693, 6758, 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231'	7315' Tubing Depth 6231' 189' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite,500 Sks 50/50 Posmix Incor,2%
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL	April 14, 1973 Name of Producing Formation Drinkard , 6344, 6348, 6351, 6 6647, 6693, 6758, 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231'	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allo
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L.) Perforations 6288 6292 6410 6414 6632 6632 6632 6632 6632 6632 6632 663	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' E after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.42 Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,22
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 'K.B., 3339 'G.L.) Perforations 6288', 6292 6410', 6414', 6632', 6882', 6886' 7012' HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	7350' Tep Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Sincor & 130 130 Sks.Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64"
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite,500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allowas lift, etc.) Choke Size
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L.) Perforations 6288 6292 6410 6414 6632 6632 6632 6632 6632 6632 6632 663	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbls.	7350' Top Oil/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls.	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64" Gas-MCF
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbls.	7350' Top Oil/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls.	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64" Gas-MCF
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbls. 63	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' E after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allow as life, etc.) Choke Size 16/64" Gas-MCF 796
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L.) Perforations 6288 6292 6410 6414 6632 6632 6632 6632 6632 6632 6632 663	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 6 6647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allow as lift, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(Shut-in)	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64" Gas-MCF 796
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L.) Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 6 6647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(Shut-in) ANCE	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSE	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allow as lift, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 , 6292 6410 , 6414 , 6632 , 6882 , 6886 & 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(shut-in) ANCE	7350' Top Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEINATE OF CON	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Incor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allow as lift, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 , 6292 6410 , 6414 , 6632 , 6882 , 6886 & 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 6 6647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(Shut-in) ANCE	7350' Top Oll/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEINATE OF THE CONSEINATE OF T	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.42 Incor & 130 130 Sks Lite,500 Sks 50/50 Posmix Incor,22' d oil and must be equal to or exceed top allow as lift, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 , 6292 6410 , 6414 , 6632 , 6882 , 6886 & 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 66647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(shut-in) ANCE	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEINATE OTHER CONSEINAT	Tubing Depth 6231' 189' Depth Casing Shoe 7349' SACKS CEMENT In 250 Sks.4% Sincor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size RVATION COMMISSION 19
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 , 6292 6410 , 6414 , 6632 , 6882 , 6886 & 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	April 14, 1973 Name of Producing Formation Drinkard 1, 6344, 6348, 6351, 66647, 6693, 6758, 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbis. 63 Length of Test Tubing Pressure(Shut-in) ANCE and regulations of the Oil Conservation divides the best of my knowledge and belies	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEINATE ON APPROVED TITLE This form is to be filed	Tubing Depth 6231' 189' Depth Casing Shoe 7349' SACKS CEMENT In 250 Sks.4% Sincor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% d oil and must be equal to or exceed top allowas life, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size RVATION COMMISSION 19 1 in compliance with RULE 1104.
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 6647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbls. 63 Length of Test Tubing Pressure(shut-in) ANCE and regulations of the Oil Conservation diversity the best of my knowledge and belie	7350' Top Oil/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Flow Casing Pressure Pkr. Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEINATE OF THE CONSEINATE OF T	Tubing Depth 6231' 89' Depth Casing Shoe 7349' , 6843', SACKS CEMENT In 250 Sks.4% Sincor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allow as life, etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size Choke Size allowable for a newly drilled or deepene companied by a tabulation of the deviation
March 22, 1973 Elevations (DF, RKB, RT, GR, etc. 3348 K.B., 3339 G.L. Perforations 6288 6292 6410 6414 6632, 6882 6886 7012 HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks April 16, 1973 Length of Test 24 Hrs. Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	April 14, 1973 Name of Producing Formation Drinkard ', 6344', 6348', 6351', 6647', 6693', 6758', 677 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this Date of Test April 22, 1973 Tubing Pressure 210 psi Oil-Bbls. 63 Length of Test Tubing Pressure(Shut-in) ANCE and regulations of the Oil Conservation with and that the information give the best of my knowledge and belies Burton Whiteley	7350' Top OH/Gas Pay 6288' 6360', 6378', 6386', 63 73, 6798', 6813', 6824' ND CEMENTING RECORD DEPTH SET 1240' 7349' 6231' re after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, grade of the pump, grade of	Tubing Depth 6231' 189' Depth Casing Shoe 7349' SACKS CEMENT In 250 Sks.4% Encor & 130 130 Sks Lite.500 Sks 50/50 Posmix Incor,2% doil and must be equal to or exceed top allowas life. etc.) Choke Size 16/64" Gas-MCF 796 Gravity of Condensate Choke Size RVATION COMMISSION 1 in compliance with RULE 1104. allowable for a newly drilled or deepend on panied by a tabulation of the deviation accordance with RULE 111.
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