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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>SOHIO PETROLEUM COMPANY</b>		8. Farm or Lease Name <b>Hinton</b>
3. Address of Operator <b>P. O. Box 3167, Midland, Texas 79701</b>		9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2310'</b> FEET FROM THE <b>South</b> LINE AND <b>2310'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3348' K.B., 3339' G.L.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER **Log, Perforate, and Acidize** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-9-73 Drilled 7-7/8" hole to T. D. of 7350' in Granite. Ran Gamma Ray, Sidewall Neutron Log from 7347' to surface. Ran Dual Laterolog from 7334'-4000'. Ran Microlaterolog - Microlog from 7339' - 4000'.
- 4-10-73 Ran 225 jts. 5-1/2", 8 R, J-55 casing (34 jts. 17# 1034', 191 jts. 15.5# 6305'), set @ 7349' w/ 130 sks. Halliburton Lite cement, 500 sks. 50/50 pozmix Incor cement w/ 2% gel and 8# salt/sk. Plug down @ 8:30 A. M. MST. 4-10-73. W.O.C. 72 Hrs.
- 4-13-73 Tested 5-1/2" casing w/ 1500 psi for 30 min. O.K. Ran Gamma Ray Correlation log; perforated w/ one 0.49" McCullough Omega premium jet each @ 6288', 6292', 6344', 6348', 6351', 6360', 6378', 6386', 6389', 6410', 6414', 6632', 6647', 6693', 6758', 6773', 6798', 6813', 6824', 6843', 6882', 6886', and 7012'. Treated w/ 10,000 gals. of 15% NE acid in two stages. Max. Press. first stage (Perf. 6632'-7012') 4400 psi, BDP 2400 psi, Min. press. 3100 psi, 3.6 BPM, ISIP 1500 psi, 600 psi in 15 mins. Second stage (Perf. 6288'-6414') Max. press. 4800 psi (ball out), BDP 2700, Min. press. 2500, 4.7 BPM, ISIP 700, 600 psi in 10 Mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE April 24, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: