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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sohio Petroleum Company		8. Farm or Lease Name Hinton
3. Address of Operator P. O. Box 3167, Midland, Texas 79701		9. Well No. 12
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/22/73 Spudded 8:30 A.M.-Contractor Robinson Bros. Drlg. Company.

3/23/73 Drilled 11" hole to T.D. 1243'. Ran 10 Jts. 8 5/8", 24 # and 22 Jts. 8 5/8", 20# surface casing. (Total 1246'). Set @ 1240' w/250 Sks. 4% gel Class C Incor & 130 Sks. Class C Incor neat cement. Plug down 11:00 A.M. 3/23/72. Cement circulated. W.O.C. 18 hrs.

3/24/73 Tested casing w/600 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Barton Whitely* TITLE District Superintendent DATE March 27, 1973

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE APR 2 1973
CONDITIONS OF APPROVAL, IF ANY: