

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-24380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SIMS
8. Well No. 7
9. Pool name or Wildcat WANTZ GRANITE WASH
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226' GR 3337' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter C : 380 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 24 Township 22-S Range 37-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226' GR 3337' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

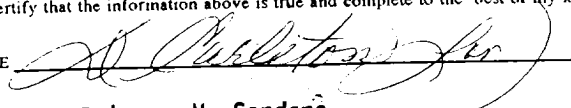
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **STIMULATE ZONE W/PARAF & ACID TREATMT** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/08/2000 RU POOL UNSEAT PMP PMP/WASH 250 GAL EXYLENE DWN TBG RU HES ACID TRK & PMP/WASH 500 GAL 15%
ACID DWN TBG FLUSH T/EOT W/POOL HOT OILER COOH W/ROD STG/PMP RODS CLN NO SCALE NU BOP COOH
W/PROD TBG 2-7/8 & 2-3/8 TBG CLN 2-1/16 LEFT IN F/KILL STG
08/09/2000 PU 2-3/8 WS TIH 6116.77' 2-3/8" TBG PKR SET @ 6216.77' 2-3/8 TP & 2-1/16 TP T/7810.43' EOT @
7810.43' RUN SPOT CONTROL VLV ON SAND LN T/PKR @ 6216' RU & PMP 500 GAL EXYLENE FOLLOW BY 30
BBL WT FLUSH SPOT CONTROL VLV OPEN @ 1200 PSI SQZ EXYLENE @ 1500 PSI SI
08/10/2000 0 PSI ON TBG FL 600' F/SURF FISH SPOT CONTROL VLV ON SLIGHT VAC GIH W/SWAB TAG FL @ 500 ABOVE
PKR 6216' TP 7388' PULL PKR UP T/5794.99' RESET PKR RU HES ACIDIZE W/7500 GAL 15% FERCK ACID
1500 GAL BRINE W/1500# SALT BLK MAX PRESS 3055 AVG 2350 MAX RATE 4.3 BPM AVG 4.3 ISIP ON VAC
TOT ACID 178 BBL TOT BRINE 26 BBL TOT FLUSH 43 BBL TOT LD T/REC 247 BBL RD HES RU T/SWAB FL
FALLING PULL F/SEAT NIP 1ST RUN REC 8 BBL ALL AFTERNOON GET BK 100-150' FL ENTRY 1 HR SI.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE **Senior Regulation Analyst**

DATE **8/28/00**

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SIMS #7 (CONTINUED)

08/11/2000 TBG PRESS 30 PSI FL 5750 @ 50' ABOVE PKR REL PKR & COOH W/TBG LD WS & 2-1/16 TBG GIH W/PROD TBG 2-7/8 & 2-3/8 TAC ND BOP
08/12/2000 RIH W/PMP/ROD STG LD TBG W/28 BBL WTR FL LOW CK PMP ACTN DMP 70 BBL FW DWN BKSIDE GOOD PMP ACTN
HANG WELL ON RD POOL DDU PMPG T/BATT TST T/FOLLOW IN A FEW DAYS.
08/23/2000 PU ON REPORT 24 HR TST 4.3 BOPD 8.6 BWPD 221.6 MCF GAS 400 PSI ON BPR TBG.
08/24/2000 24 HR TST 3.7 BOPD 1.6 BWPD 226.2 MCF GAS.
08/25/2000 24 HR TST 1.5 BOPD 1.0 BWPD 220.2 MCF GAS TBG BPR 400 PSI
DROP F/REPORT - JOB DONE

