

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-24380
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS
8. Well No.	7
9. Pool name or Wildcat	WANTZ GRANITE WASH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter C : 380 Feet From The NORTH Line and 2310 Feet From The WEST Line
5. Section 24 Township 22-S Range 37-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226' GR 3337' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CHG PROD TBG. TREAT F/PARAFFIN/ASPHALTENES <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/98 MIRU SIERRA WS #208, COOH W/ROD STG-PMP, NU BOP, COOH W/PROD TBG, RUN KS. SD.
04/22/98 COOH W/SK, TRIP 4" CSG SCRPR 7450', PU 2-1/16 TP & PKR, GIH, RUN T/END TBG @ 7813', RU & SPOT 250 GAL PARASTIM 1000 OUT TBG, PU HOLE & SET PKR @ 7076' END TBG @ 7434', LD/TST CSG T/500 PSI, OK.
04/23/98 OPEN UP 20 PSI ON TBG, 0 ON CSG, RU REEF ON TBG, TST LINES, PRESS UP ON BKSIDE T/500 PSI, MONITOR, ACIDIZE PERFS 7496-7810' W/2000 GAL 15% ACID FOLLOWED B/2% KCL FLUSH, FORM BROKE @ 1700 PSI 3 BPM ISIP ON VAC, TOT LD 90 BBL, SI 1 HR, OPEN BYPASS ON PKR COOH W/TBG, GIH W/PROD TBG, 2-7/8" RAN T/ 5974' 2-3/8" RAN T/7444' SEAT/NIP @ 7444', 2-1/16 RAN T/7813', ND BOP, GIH W/INSERT PMP, ROD STR POL ROD, LD TBG W/WTR, NO PMP ACTN, PMP NOT HOLDNG PRESS, LONG STRK PMP, UNSEAT PMP FLUSH TBG W/ 30 BBL WTR, RESEAT PMP LD BK STILL ON PMP ACTN, NO PRESS, SD.
04/24/98 COOH W/PMP, PMP STK CLOSED, DROP STNDG VLV, LD TBG & PRESS TST T/500 PSI, OK, FISH STND/VLV, GIH W/2ND NEW PMP, SEAT, LD TBG CK PMP ACTN, PMP F/30 MIN, STICKING, PMPG T/SIMMS BATT, LEFT DDU ON.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

5-12-98

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

5-19-98

CONDITIONS OF APPROVAL, IF ANY:

SIMS #7 (CONTINUED)

04/25/98	19 HR TST: 30 BW .3 BO, 0 GAS, PMP STICKING ON DWN STROKE OCCASIONALLY.
04/26/98	NO PROD, WELL NOT PMPG.
04/27/98	COOH W/PMP, GIH W/NEW PMP, RAN 1'X 3' SCREENED STRAINER NIP ON BTM PMP, LD TBG, CK PMP ACTN, PMP HOLD PRESS, GOOD ACTION PMPG ON BOTH STROKES, HANG WELL ON, WATCH PMPG ACTION.
04/28/98	24 HR TST: 5.1 BOPD 31.2 BWPD 13.2 MCF GAS, RD SIERRA WS.
04/29/98	24 HR TST: 18 BBL WTR 3.0 BBL OIL 145.5 MCF GAS.
04/30/98	24 HR TST: 4 BO, 12.7 BW, 190 MCF GAS, <u>DROP WELL FROM REPORT - JOB COMPLETE</u>