

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sims
8. Well No. 7
9. Pool name or Wildcat Wantz Granite Wash
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226' GR; 3337' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762

4. Well Location Unit Letter C : 380 Feet From The North Line and 2310 Feet From The West Line Section 24 Township 22-S Range 37-E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cleaned out & acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/93 COOH with rods & pump. NU BOP. COOH with tbq.
11/30/93 Found tbq full of scale.
12/02/93 Pumped 200 gallons of inhibited 15% HCL. Flushed with 2% KCL until tbq was clean.
12/04/93 Acidized Granite Wash perms w/2000 gals of 15% fercheck.
12/05/93 GIH w/tbq, pump & rods and put well back on production.
12/07/93 COOH w/rods & pump. Pump plugged with iron sulfide.
12/08/93 COOH w/tbq GIH w/Hydrastic Bailer on tbq & tagged fill at 7810' cleaned from 7810' to 7820'. COOH with tbq & bailer.
12/09/93 GIH w/tbq ND BOP. GIH w/pump and rods. Return well to production.
12/14/93 24 hr test 60 BOPD, 17 BSW, & 96 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 12/22/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1481

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 24 1993

CONDITIONS OF APPROVAL, IF ANY: