

AND MULTIPLE COPY REQUIRED

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REPORTER	OIL
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company

4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☒
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Range of ownership give name
address of previous owner

Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Sims	7	Wantz Granite Wash	State, Federal or Fee		

Unit Letter C : 380 Feet From The North Line and 2310 Feet From The WestLine of Section 24 Township 22-S Range 37-E NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	Box 3000, Tulsa, Oklahoma 74102
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
E 24 22-S 37-E	Yes 8-4-83

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res/v.	Drill
Spudded								
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		Depth Casing Shoe	
Productions								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, back prod.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. B. Rush

(Signature)

Production Records Supervisor

(Title)

NOV - 1983

(Date)

OIL CONSERVATION DIVISION

NOV 9 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of even well name or number, or transporter, or other such change of conditions.

Separate forms C-104 must be filed for each pool in multi-completed wells.