

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. P-33440

API 30-025-24380

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Sims
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 7
4. Location of Well UNIT LETTER C 380 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3226' GR, 3337' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-82: MI RU Tyler WSU. POOH & LD 43-1", 100-3/4" & 108-5/8" rods. Released pkr, NU BOP & SION.

12-29-82: POOH w/pkr. TIH w/new pkr set @7144'. Run BTM hole press BOMB.

12-30&31-82: SD.

1-1 & 2-83: Crew off.

1-03-83: SD.

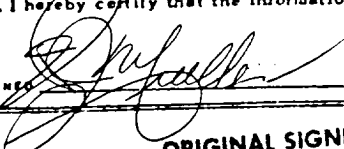
1-04-83: TIH w/cmt ret set @7144'. RU Western, establish inj rate 4-1/2 BPM 550#. Pmpd 100 sx Class H w/1/10% LWL. Displaced w/24 BFW. Well on vac, over displaced tbg 10 bbls. Pld out of ret.

1-06-83: POOH, PU 15 jts wash pipe, 3--3-1/8" DC's. WIH, tagged cmt @5633'. Washed over 23', pld up & circd hole clean.

1-7,8&9-83: 7th, Milled from 5656-5704'. Shoe wore out. Changed out shoe. 8th, Milled from 5704'-5713 1/2'. Circd hole clean. 9th, Milled from 5713 1/2' to 5735'. Circd hole clean & SDON.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engr. Specialist DATE 2-11-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 1 1983

CONDITIONS OF APPROVAL, IF ANY:

1-10 & 11-83: Washed over from 5735' to 5766'.
 1-12 & 13-83: Fishing. 13th, WIH w/overshot, top of fish @5660', could not latch onto fish. Ran impression blk. WIH w/new overshot, caught fish. Rotary
 1-14, 15 & 16-83: 14th, COOH w/overshot, did not catch fish. Changed grapple & WIH w/overshot. Unable to get over top of fish. WIH w/wash pipe, cut 2', from 5675'-5677'. 15th, Cont'd cutting over tbgs. Cut total of 3' from 5675'-5678'. POOH. WIH w/Kelo Socket, 2 DC's & bumper sub. Could not catch fish. COOH. 16th, dwn 24 hrs--crew off.
 1-17-83: Released DDU. WIH w/Kelo socket w/oversize slip. Unable to catch fish. LD tbgs, wash pipe & DC's. WO further evaluation.

RECEIVED
 FEB 28 1983
 O.C.D.
 HOBBS OFFICE