STATE OF NEW MEXICO						Form C-101 Revised 10-1-78	
DISTRIBUTION P. O. BOX 2008 SANTA FE SANTA FE						SA, Indicate Type of Loase	
FILL					5, Stote Oil	6 Gas Loase No.	
U.S.G.S.				ļ	P-334	40	
OPERATOR	API NO. 30-025-24380						
	ION FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ement Name	
, Type of Work	-	DEEPEN X	PLUG B				
. Type of Well DRILL				•	8. Farm or L	ease Name	
OIL X CAS WELL			SINGLE MULT		Sims 9. Well No.		
Name of Operator	_				3. 1121 140.		
Phillips Petrole Address of Operator	um_Company				10. Field on	d Pool, or Wildcat	
	enbrook, Odessa,	TX 79762			Undesignated		
Location of Well	TTER LOC	ATED 380	EET FROM THE NOTTH	LINE		HHHHHH	
				F		HHHHHH	
10 2310 FLET FRO	THE West	VE OF SEC. 24 T	<u>we. 22-5 ecc. 37-</u>		12. County	if the second second	
					Lea		
ŦĬĬĬĬĬĬĬĬĬĬĬĬĬ	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			<u>IIIIII</u>	JIIII)	HHHHH	
	<u>MMMMM</u>		9. Froposed Depth 19	A. Formation	711117	20. Retury or C.T.	
	illillillilli	, AIIIIIIIII ,		Granite V		Rotary	
. Elevations (Show whether L	DF, RT, etc.) 21A. King	6 Status Plug. Bond 2	21B. Drilling Contractor		22. Approx	. Date Work will start	
3326' GR, 3337'	RKB, Blanke	et	later		upon	approval	
•	ORIGINAL COM	PLETION CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	ТОР	
11"	8-5/8"	24#	1161'	200 sx 7		w/10% DD,	
	salt followed by			1000	TDILLS	Surface BOO sx Class H	
7 7/8"	5-1/2"	14#, 15.5#	74.78'	1000 SX	IKLW Q	2330'	
			/- !!			2330	
	FL4S, 11.6#/ft., 1	、	5-1/2" csg and	set at T	D.	2330	
Use mud additive BOP Equipment:	es as required fo 3000 psi WP/PPCo	r control. . BOP Standard	Figure No. 7				
Use mud additive BOP Equipment:	3000 psi WP/PPCo	r control. . BOP Standard	Figure No. 7				
Use mud additive BOP Equipment: ABOVE SPACE DESCRIBE VE 2004. Give SLOWOUT PACKE	3000 psi WP/PPCo PROPOSED PROGRAM: IT WIGH PROCESSING, IT ANY.	r control. . BOP Standard ***********************************	Figure No. 7 DR PLUG BACK, GIVE DATA ON Nowledge and belief.	PRESENT PRO	CUCTIVE ZON	C AND PROPOSED NEW FA	
Use mud additive BOP Equipment: ABOVE SPACE DESCRIBE VE 2001. CIVE SLOWOUT PARVE Sereby certity that the informa-	3000 psi WP/PPCo PROPOSED PROGRAM: IT WIGH PROCESSING, IT ANY.	r control. . BOP Standard ***********************************	Figure No. 7	PRESENT PRO	CUCTIVE ZON	CAND PROPOSED WEW FIG	
Use mud additive BOP Equipment: ABOVE SPACE DESCRIBE VE 2007. cive slowour PAEVE Sereby certify that the information and the space of the space of	3000 psi WP/PPCo PROPOSED PROCRAM: 17 WIE PROC	r control. . BOP Standard ***********************************	Figure No. 7 DR PLUG BACK, GIVE DATA ON Nowledge and belief.	PRESENT PRO	CUCTIVE ZON	C AND PROPOSED NEW FAC	
Use mud additive BOP Equipment: ABOVE SPACE DESCRIBE SE 2007. GUE SLOWOUT PALVE Sereby Certity (but the informa- fined (his space for OBIGIN	3000 psi WP/PPCo PROPOSED PROGRAM: IF WIGH above is true and com W. J. Mueller	r control. . BOP Standard ***********************************	Figure No. 7 DR PLUG BACK, GIVE DATA ON Nowledge and belief.	PRESENT PRO	Date <u>Nove</u>	C AND PROPOSED NEW FAC	

Y _XICO OIL CONSERVATION COMMIL . WELL LOCATION AND ACREAGE DEDICATION PLAT

.

Form C-102 Supersedes C-128 Effective 1-1-65

-		All distances	must be from the	outer boundaries	of the Section	n.	
Operator PHILLI	PS PETRO	LEUM COMP	ANY	SIMS			Well No. 7
Unit Letter C	Section 24	Township 22 So	1	ange 37 EAST	County	LEA	
Actual Footage Loc 2310		lace		3 90		NIG	
Ground Level Elev.	feet from the V		line and Pool	<u>380</u> f	eet from the		tine
3321'	Precamb			esignated		40	
2. If more th	e acreage dedi	cated to the sub	oject well by	colored pencil		e marks on the pla ownership thereo	t below. I (both as to working
 If more that dated by c Yes If answer it this form it 	n one lease of ommunitization No If s "no," list th necessary.)	, unitization, ford answer is "yes? e owners and tra	ce-pooling. etc ' type of cons ict description	? olidation s which have :	actually be	N/A een consolidated.	(Use reverse side of
forced-pool sion.	ing, or otherwis 	se) or until a non-	standard unit, B	eliminating su	ach interes	its, has been appro-	oved by the Commis- TIFICATION
						toined berein is best of my know Widne W. J. M	that the information con- true and complete to the ledge and belief. Add fueller
		F	G		Н	Senior Engi Position Phillips Pe Company November 4, Date	
		K	EG. PRO.	LECH OF OF	I	shawn on this pl nates of actual under my supervi	that the well location at was plotted from field surveys mode by me or lsion, and that the same rect to the best of my elief.
		N	Z ng	MEXICO	Control P	Date Surveyed FEBRUARY 2 Registered Profess and/or Long Survey	ional Engineer